

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

OCT 04 2013
RECEIVED

1. WELL API NO.
30-025-35904

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Northeast Drinkard Unit (22503)

6. Well Number:
240

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Updating Completion Record **TAT**

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Eunice; Blinebry-Tubb-Drinkard, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	03	21S	37E	13	3450	South	660	West	Lea
BH:										

13. Date Spudded
07/26/2002

14. Date T.D. Reached
08/07/2002

15. Date Rig Released
08/07/2002

16. Date Completed (Ready to Produce)
12/14/2002

17. Elevations (DF and RKB, RT, GR, etc.)
3433' GR

18. Total Measured Depth of Well
6850'

19. Plug Back Measured Depth
6803'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run
DLL; SGR; CBL; IP

22. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6601'-6734'; Blinebry 5644'-5835'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1268'	12-1/4"	550 sx Class C	
5-1/2"	17#	6850'	7-7/8"	1500 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5706'	5592'/5693'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Interval	Number	Depth Interval	Amount and Kind Material Used
Drinkard 6601'-6734' (4 SPF, 312 holes) Injecting		6601'-6734'	3989 gals acid
Blinebry 5718'-5835' (4 SPF, 308 holes) Injecting		5644'-5835'	3935 gals acid
Blinebry 5644'-5647' (4 SPF, 96 holes) Squeezed		5718'-6734'	3000 gals acid

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
SWD

Well Status (Prod. or Shut-in)
Injecting

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

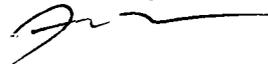
30. Test Witnessed By
Apache Corp.

31. List Attachments
Logs & WBD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Fatima Vasquez Title Regulatory Tech II Date 09/30/2013

E-mail Address Fatima.Vasquez@apachecorp.com

WF 7-784
ELG 10-21-2013

OCT 22 2013

