Office	ate of New Mexico	Form C-103
	nerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283 811 S. Eirst St. Arteria, NM 88210 OIL CON	SERVATION DIVISION	30-025-40987
$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd., Aztec, NM 87410}} \text{ OCT } 0 \text{ 4 201} \frac{9220}{53}$	South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
$\frac{1000 \text{ Rio Brazos Rd., Aztec, NM 87410 CCT CT 2013}}{\text{District IV} - (505) 476-3460}$	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED		
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI" PROPOSALS.)		BILBRY BASIN 5 STATE COM
	her	8. Well Number 1H
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.P. 3. Address of Operator		6137 10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, Oklahom	a 73102	BILBRY BASIN; BONE SPRING
4. Well Location		
	_SOUTH line and _1520	
Section 5 Townsh		IPM Lea, County New Mexico
11. Elevation (S 3,664.3	how whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box	to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO	: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLAN		
	_	
OTHER:	OTHER: Completi	
13. Describe proposed or completed operations.	Clearly state all pertinent details, and	give pertinent dates, including estimated date
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