10. MELL CAPE NO. MARKEND   10. CONSERVATION DIVISION   10. CONSERVATION DIVISION   10. CONSERVATION STATE   10. MARKEND   10. CONSERVATION   10	Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011								
Comparison   Com	1625 N. French Dr. District II			240 <b>H</b>	OB39							1. WELL API NO.							
		esia, NM 8	8210		ļ							-							
120.5 St. Trues Dr. Sant Fr. NM 87902		I., Aztec, N	IM 87	7410 00	CT O	4 20					r.		∑ STA	ATE			ED/INDI	AN	
R. CLEAN PRIOR OF THE	1220 S. St. Francis																		
COMPLETION REPORT (Fill in boxes 81 through 831 for State and Fee wells only)			LE7					ETION REI	PORT	ANI	LOG								
C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3) if 0.5 take and free wells only)	4. Reason for fili	ng:			Kev.	<u></u>							5. Lease Nar					СОМ	
### ### ### ### ### ### ### ### ### ##	<b>⊠</b> COMPLETI	ON REP	ORT	Γ (Fill in bo	oxes#1	throug	gh #31 1	for State and Fee	wells on	ly)		1	6. Well Num						
NEW WELL   WORKNOVER   DEPPENDING   PLUGBACK   DIFFERENT RESERVOUR   OTHER	#33; attach this ar	nd the pla										or/			IН				
S. Name of Operator			٦w	ORKOVEI	2 <b>–</b> D	EEPE	NING	□PLUGBACK	: 🗆 DIF	FERE	NT RESERV	/OIR	R DOTHER						
10. Address of Operator	8. Name of Opera	tor				,	111110	Пессынск	<u> </u>	Litte	·				-				
13.3 No. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102			UCT	ION COM	PANY	L.P.		-					11 Pool nam	e or W				<u></u>	
																		,	
Surface: N   5   225   32E   790   FSL   1520   FWL   LEA									Lot	Feet from the									
Biff:   N			$\dashv$				пþ		Lot			-					Line		
13. Date Spudded   14. Date T.D. Reached   15. Date Rig Released   16. Date Completed (Rendy to Produce)   17. Elevations (DF and RRB, R7. GR, etc.) 3664-3 (GR R7. GR, e														1					
March   Marc			oto T				oto Dio			16		leted		duce)	7003	7 Elevet	tions (DE		
16,227 MD	6/26/2013	7/28/2	2013		id	8/1/20	013			9/1	1/2013				R	T, GR, e	etc.) 3,66	4.3' GR	
22. Perducing Interval(s), of this completion - Top, Bottom, Name   10,700' - 16,048' Bilbry Basin; Bone Spring   23.   CASING RECORD (Report all strings set in well)		ed Depth	of W	'ell										Borehole Volume Plot, Dual Laterolog Micr Guard, Spectral Density Dual Spaced			Laterolog Micro		
CASING RECORD (Report all strings set in well)   CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED	22. Producing Interval(s), of this completion - Top, Bottom, Name																		
CASING SIZE			<u> </u>			<u>.                                     </u>		ING REC	ORD (	Rep	ort all sti	ring	s set in v	vell)					
9 5/8"   40#   4,575'   12 ¼"   1,379 sx   0   5 ½"   17#   16,194'   8 3/4"   2,680 sx   TOC - surface   Per CBL    24.	CASING SI	ZE		WEIGHT	LB./FT			DEPTH SET		HO	OLE SIZE				CORD	Aì	MOUNT	PULLED	
16,194'   8 3/4"   2,680 sx   TOC ~ surface																			
DV Tool @ 6495'   DV Tool @								<u></u>											
24.   LINER RECORD   SACKS CEMENT   SCREEN   SIZE   DEPTH SET   PACKER SET	5 ½" 17#			<del> </del> 	16,194				8 3/4"			2,080 SX							
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) 10,700' - 16,048', 0.42'', 650 holes See attached report.  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,700' - 16,048' 13 stage frac: 2,653,229# 30/50 WS, 50,914 gals 15% HCL 11,169,358# 100 mesh, 858,867# 20/40 CRC, 30,991 bbls 25# Hybor G & 1,725,490 gals Slick Water  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Prod.  Date of Test Hours Tested Choke Size Prod'n For Test Period 552 647 1597  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By  30. Test Witnessed By  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial  Latitude Printed Name: David H. Cook Title: Regulatory Specialist Date: 10/3/2013						DV Tool @				ool @ 640	5,								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) 10,700' - 16,048', 0.42", 650 holes See attached report.  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 10,700' - 16,048' 13 stage fra: 2,653; 2293 3050 WS, 50,914 gals 15% HCL 11,169,358# 100 mesh, 858,867# 20,440 CRC, 30,991 bbls 25# Hybor G & 1,725,490 gals Slick Water  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production P	24			*****		LINER RECORD													
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   13,091 bls 25# Hybor G & 1,725,490 gals Stick Water   28 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 10,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 10,048'   10,100' -			BOTT			_									PACK	ER SET			
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   13,091 bls 25# Hybor G & 1,725,490 gals Stick Water   28 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 10,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 10,048'   10,100' -																			
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   13,091 bls 25# Hybor G & 1,725,490 gals Stick Water   28 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 16,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 10,048'   13 stage fra: 2,653,229# 30/50 WS, 50,914 gals 15% HCL   10,700' - 10,048'   10,100' -																			
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PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   Prod.																			
PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Production Method (Flowing, gas lift, pumping - Size and type pump)   Prod.   Prod. or Shut-in)   Prod.    Date of Test   Hours Tested   Choke Size   Prod'n For   Oil - Bbl   Gas - MCF   Water - Bbl.   Gas - Oil Ratio    9/28/2013   24   Flow Tubing   Casing Pressure   Calculated 24   Hour Rate   Flow Rate   Flow Rate    100   100   1597   1597    29. Disposition of Gas (Sold. used for fuel. vented. etc.)   30. Test Witnessed By    Sold   31. List Attachments    32. If a temporary pit was used at the well, attach a plat with the location of the emporary pit.    33. If an on-site burial was used at the well, report the exact location of the on-site burial:    Latitude   Longitude   NAD 1927 1983    Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief    Printed   Name: David H. Cook   Title: Regulatory Specialist   Date: 10/3/2013	See attached report.																		
Date First Production 9/11/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) Prod.  Date of Test Hours Tested Determine 9/28/2013 Date of Test Hours Tested Choke Size Prod'n For Test Period Determine 9/28/2013 Determine 9/28/2013 Determine 9/28/2013 Determine Prod'n For Test Period Determine												30,991 bbls 25# Hybor G & 1,725,490 gals Slick Water							
Prod.   Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   S52   647   1597   Flow Tubing Press.   Calculated 24-Hour Rate   S52   647   1597   Flow Tubing Press.   2100   29. Disposition of Gas (Sold. used for fuel. vented. etc.)   Sold   31. List Attachments   Latitude   Longitude   NAD 1927 1983   Thereby certific that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: David H. Cook Title: Regulatory Specialist   Date: 10/3/2013   Date:	28.								PROD	UC	TION								
Date of Test Hours Tested Choke Size Prod'n For Test Period 552 647 1597 1597 1772.  Press. Calculated 24- Hour Rate Press. 2100 552 647 1597 30. Test Witnessed By Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: David H. Cook Title: Regulatory Specialist Date: 10/3/2013		tion		I		n Meth	od (Fla	owing, gas lift, pi	umping	Size ai	nd type pump,	)	4	ıs (Pro	d. or Shut	-in)			
9/28/2013 24 552 647 1597		Hour	s Tesi	-		e Size			.0	il - Bb	1	Gas		. W	ater - Bbl		Gas - C	Dil Ratio	
Flow Tubing Press.  Calculated 24- Hour Rate  S52  Gas - MCF  Water - Bbl.  Oil Gravity - AP1 - (Corr.)  1597  29. Disposition of Gas (Sold. used for fuel. vented. etc.)  Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Name: David H. Cook Title: Regulatory Specialist  Date: 10/3/2013	9/28/2013	24						Test Period	5.	52		647	,		597		34	1172.	
29. Disposition of Gas (Sold. used for fuel. vented. etc.)  Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude  Longitude  NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Name: David H. Cook Title: Regulatory Specialist  Date: 10/3/2013			g Pre	essure	Calcu	lated 2	.4-	Oil - Bbl.			- MCF			1 '		vity - A	P1 - (Cor	r.)	
29. Disposition of Gas (Sold. used for fuel. vented. etc.)  Sold  31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature Name: David H. Cook Title: Regulatory Specialist Date: 10/3/2013	Press.	2100			Hour	Rate		552					1507						
Sold 31. List Attachments  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature Name: David H. Cook Title: Regulatory Specialist Date: 10/3/2013	29. Disposition o		ld. us	sed for fuel	, ventea	d. etc.)		332		1 64 /			1597	30.	 Test Witne	essed By	/		
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Signature Printed Name: David H. Cook Title: Regulatory Specialist Date: 10/3/2013	I hereby certi	by that t	he ir	nformatio	on sha	own o	n both		form is	true	and comp	lete			knowle	dge an	NA d beliet	D 1927 1983	
E-mail Address: david.cook@dvn.com		)_	- •	4	-		I	Printed	-		-					Ü	·		
	E-mail Address: david.cook@dvn.com					£					7								

OCT 2 2 2013

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
T. Rustler 592'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Salado 914'	T. Miss	T. Pictured Cliffs_	T. Penn. "D"				
B Salt <u>4426'</u>	T. Devonian	T. Cliff House	T. Leadville				
T. Yates	T. Silurian	T. Menefee	T. Madison				
T. Queen	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	. ,				
T.Tubb	T. Delaware 4795'	T. Morrison					
T. Drinkard	T. Bone Spring <u>8569'</u>	T.Todilto					
T. Abo	T. 1st BS Sand	T. Entrada_					
T. Wolfcamp	T. 2 <sup>nd</sup> BS Lm	T. Wingate					
T. Penn	T2 <sup>nd</sup> BS Sand	T. Chinle					
T. Cisco (Bough C)	T. 3 <sup>rd</sup> BS Sand	T. Permian					

				OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of	water inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	•••••	
· · · · · · · · · · · · · · · · · · ·	to			
•				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	