

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
3220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40987

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BILBRY BASIN 5 STATE COM

6. Well Number:
1H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID
6137

10. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

11. Pool name or Wildcat
BILBRY BASIN; BONE SPRING 5695

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	5	22S	32E	790	FSL	1520	FWL	LEA
BH:	N	4	22S	32E	724	FSL	2327	BWL	LEA

13. Date Spudded
6/26/2013

14. Date T.D. Reached
7/28/2013

15. Date Rig Released
8/1/2013

16. Date Completed (Ready to Produce)
9/11/2013

17. Elevations (DF and RKB, RT, GR, etc.)
3,664.3' GR

18. Total Measured Depth of Well
16,227' MD

19. Plug Back Measured Depth
16,126' MD

20. Was Directional Survey Made?
YES

21. Type Electric and Other Logs Run
Borehole Volume Plot, Dual Laterolog Micro Guard, Spectral Density Dual Spaced Neutron, CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,700' - 16,048' Bilbry Basin; Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	805'	17 1/2"	790 sx	0
9 5/8"	40#	4,575'	12 1/4"	1,379 sx	0
5 1/2"	17#	16,194'	8 3/4"	2,680 sx	TOC ~ surface
					Per CBL
			DV Tool @ 6495'		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10,700' - 16,048', 0.42", 650 holes

See attached report.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

28. PRODUCTION

Date First Production 9/11/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.					
Date of Test 9/28/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 552	Gas - MCF 647	Water - Bbl. 1597	Gas - Oil Ratio 1172.
Flow Tubing Press.	Casing Pressure 2100	Calculated 24-Hour Rate	Oil - Bbl. 552	Gas - MCF 647	Water - Bbl. 1597	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Printed
Name: David H. Cook Title: Regulatory Specialist Date: 10/3/2013

E-mail Address: david.cook@dvnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
T. Rustler 592'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Salado 914'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
B Salt 4426'	T. Devonian	T. Cliff House	T. Leadville
T. Yates	T. Silurian	T. Menefee	T. Madison
T. Queen	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 4795'	T. Morrison	
T. Drinkard	T. Bone Spring 8569'	T. Todilto	
T. Abo	T. 1 st BS Sand	T. Entrada	
T. Wolfcamp	T. 2 nd BS Lm	T. Wingate	
T. Penn	T. 2 nd BS Sand	T. Chinle	
T. Cisco (Bough C)	T. 3 rd BS Sand	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology