

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OCT 17 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-05164
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shell Maxwell
8. Well Number 001
9. OGRID Number 295770
10. Pool name or Wildcat Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3821 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD	
2. Name of Operator Resolute Natural Resources Co., LLC	
3. Address of Operator 1675 Broadway, Ste 1950, Denver, CO 80202	
4. Well Location Unit Letter J : 1980 feet from the south line and 1650 feet from the west line Section 27 Township 14S Range 37E NMPM 6 County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3821 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: change tubing

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute proposes to change out the 3-1/2 " injection tubing to 4-1/2" tubing as soon as possible. This tubing was temporary, as the correct tubing was not available when the casing repair work was performed in July, 2013. There will be a negative impact on production while this well is being repaired. Well bore schematic showing 3-1/2" tubing is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry Glass electronic signature*

TITLE Sr Regulatory Technician DATE 10-17-13

Sherry Glass

sglass@resoluteenergy.com

303-573-4886

Type or print name

E-mail address:

PHONE:

X1580

For State Use Only

APPROVED BY:

Maley Brown

TITLE

Compliance Officer

DATE

10/18/2013

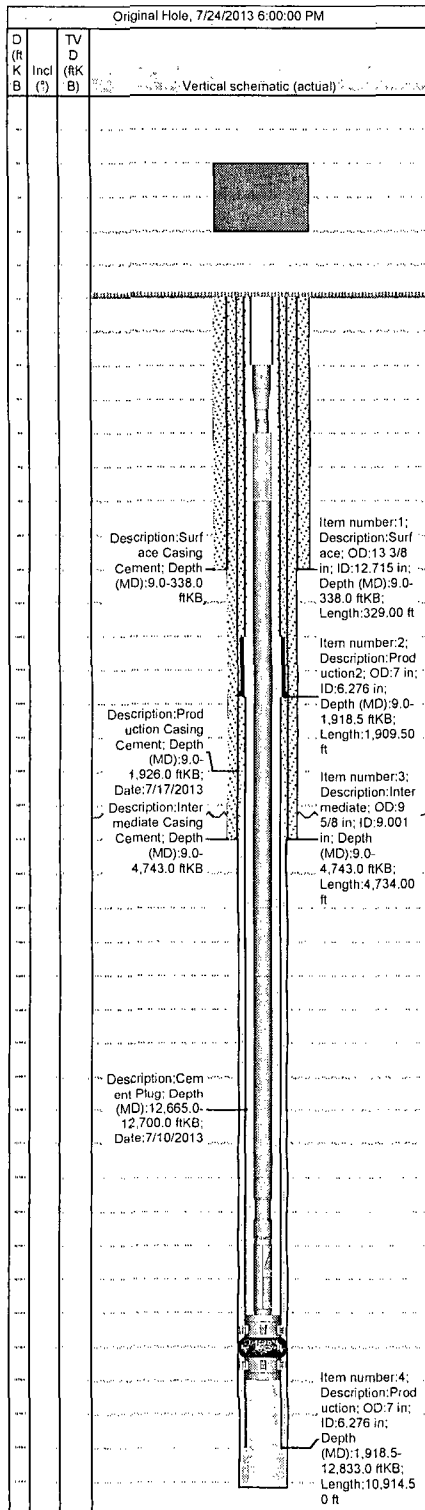
Conditions of Approval (if any):

OCT 22 2013

Resolute

Well Name: Shell Maxwell 27 01 SWD

API Number 3002505164 Section 27 Qtr/Qtr TWN 14S RGE 37E Block Reg Spud D/Tm 8/4/1953 00:00 Field Name Denton State/Prov New Mexico WI (%) 100.00



Tubing									
Tubing Description				Set Depth (ftKB)		Run Date		Pull Date	
Tbg - Production				12,733.7		7/24/2013			
JIS	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Casing Joints - IPC	4 1/2	4.000	11.60	L-80		38.86	9.0	47.8
3	Cross Over	3 1/2			L-80		23.00	47.8	70.8
1	Tubing Pup Joint	3 1/2			L-80		4.70	70.8	75.5
160	Tubing - IPC	3 1/2	2.992	9.30	L-80		5,211.65	75.5	5,287.2
150	Tubing - Duoline	3 1/2	2.992	9.20	L-80		4,619.40	5,287.2	9,906.6
87	Tubing - Plain Steel Tbg	3 1/2	2.992	9.30	L-80		2,817.09	9,906.6	12,723.7
1	On-Off Tool	3 1/2		9.30	L-80		1.00	12,723.7	12,724.7
1	Profile Nipple - 2.81F	3 1/2	2.810	9.30	L-80		1.50	12,724.7	12,726.2
1	Packer - 7" X 3 1/2" Nickle Plated AS-IX w/ Carbid	7		9.30	L-80		7.50	12,726.2	12,733.7