

RECEIVED

OIL CONSERVATION DIVISION

OCT 21 2013

1220 South St. Francis Dr.

HOBBSD

Santa Fe, NM 87505

WELL API NO.

30-025-05382

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number: 12

9. OGRID Number: 24133

10. Pool name or Wildcat

Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter _____ D _____ : 781' feet from the _____ North _____ line and _____ 660' feet from the _____ West _____ line
Section 31 Township 16-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3834' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6295' OH-6250' - 6295' Perfs 6115' - 6248'

13-3/8" 36# csg @ 324' w/350 sks, 17-1/4" hole, TOC, Surface

9-5/8" 36 & 40# csg @ 4699' w/2600 sks, 12-1/4" hole, TOC, 31' Temp Survey

7" 20 & 23# csg @ 6250' w/450 sks, 8-1/4" hole, TOC: 2823', calc

1. MIRUWSU. NDWH. NUBOP.

2. Remove Packer @ 6039'

3. Set CIBP @ 6015' w/25 sks of Class C cement. CTOC

4. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

5. Set Plug w/ 25 sks of Class C cement @ 4799' - 4599' CTOC, WOC & TAG, (Shoe)

6. Set Plug w/25 sks of Class C cement @ 3300' - 3100' CTOC, (Bottom of Salt)

7. Perf & Sqz w/60 sks of Class C cement @ 2260' - 2060', CTOC, WOC & TAG, (Top of Salt)

8. Perf & Circulate w/150 sks of Class C cement @ 400' to Surface, (Shoe)

9. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

10. "CLOSED LOOP WILL BE USED "

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

09/12/2013

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY

TITLE

DIST. MGR

DATE

10-21-2013

Conditions of Approval (if any):

OCT 22 2013

Rm.

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HOBBSDUCD

Wellbore Diagram

CURRENT

Created: 10/14/10 By: PTB
 Updated: 04/03/13 By: TPQJ
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 781' FNL & 660' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injector

Well #: 12 St. Lse:
 API: 30-025-05382
 Unit Ltr.: D Section: 31
 TSHR/Rng: 16S / 37E
 Unit Ltr.: Section:
 TSHR/Rng:
 Directions: Buckeye, NM
 Chevno: FA6509

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 324'
 Sxs Cmt: 350
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/4"

KB: 3845'
 DF: 3834'
 GL: 3834'
 Ini. Spud: 03/05/53
 Ini. Comp.: 04/12/53

History

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36# & 40#
 Depth: 4699'
 Sxs Cmt: 2600
 Circulate: No
 TOC: 31' - Temp. Svy
 Hole Size: 12-1/4"

2-3/8" IPC Tubing (183 jls.)

Production Casing

Size: 7"
 Wt., Grd.: 20# & 23#
 Depth: 6250'
 Sxs Cmt: 450 sx
 Circulate: No
 TOC: 2823' calc @ 60% effy.
 Hole Size: 8-1/4"

Packer @ 6039'

Paddock Perfs: 6115' - 6248'

Open Hole: 6250' - 95'

Wellbore Diagram

Proposed

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HUBBARD

Created: 10/14/10 By: PTB
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 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
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Well #: 12 St. Lse:
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 Unit Ltr.: D Section: 31
 TSHP/Rng: 16S / 37E
 Unit Ltr.:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA6509

Surface Casing

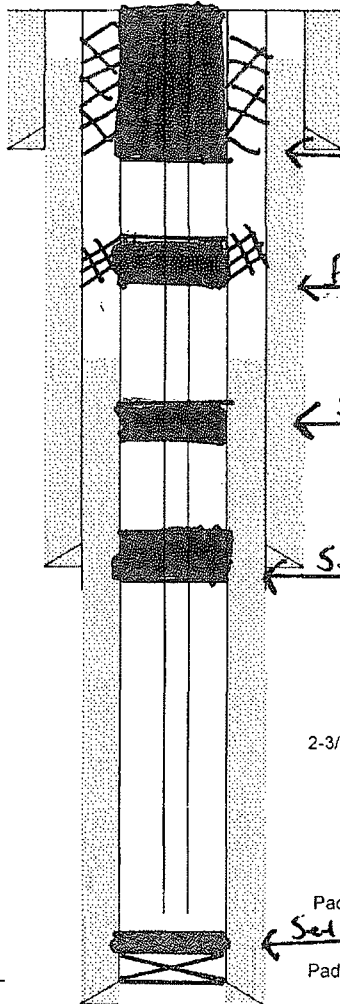
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KB:
 DF: 3845'
 GL: 3834'
 Ini. Spud: 03/05/53
 Ini. Comp.: 04/12/53

History

Perf & Circulate w/ 150 sks of Class C cement @ 400' TO SURFACE (SHOE)

Perf & Sg. w/ 60 sks @ 2260' - 2060' CTOC, WOC & TAB (TOP OF SALT)

Set Plug w/ 25 sks @ 3300' - 3100' CTOC, (Bottom of Salt)

Set Plug w/ 25 sks @ 4799' - 4599' CTOC, WOC & TAB (SHOE)

2-3/8" IPC Tubing (183 jts.)

Packer @ 6039'

Set CTOC @ 6015' w/ 25 sks Class C cement CTOC

Paddock Perfs: 6115' - 6248'

Open Hole: 6250' - 95'

TO 6295'

TOC 2823'

TOP SALT 2160

BOTTOM SALT 3200