Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 HOBBS OOL	gy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	E CONCEDIATION DIVICION	30-025-05450
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Eropois Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM ₁ 87410	1220 South St. Flancis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fee NM RECEIVED 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES ANI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)		North Hobbs (G/SA) Unit Section 14
1. Type of Well: Oil Well Gas Well	Other Injector	8. Well Number 341
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number: 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
2611 State Hwy 214 Denver City, Ta	X 79323	
4. Well Location		~
	from the South line and 1650	-
Section 14 Township 18S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3676		
12. Check Appropri	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
_	GE PLANS	-
PULL OR ALTER CASING MULTIF	CASING/CEIVIEN	1 306
-	_	
OTHER:	ations (Clearly state all pertinent details an	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion		
1) DO CIBP at 3925'	During this pro-	cedure we plan to use
2) Deepen to 4375'	the closed-loop	system with a steel
3) Log well	tank and haul c	ontents to the required
4) Set RBP at 4050'5) Set RBP at 600	alsposal per OD	PC Rule 19.15.17
6) Switch out wellhead		
7) Pull RBP at 600'. Pull RBP at 4050'		
8) Acid treat 9) RIH w/ ESP		
10) Return well to Production		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is t	rue and complete to the best of my knowledg	e and belief.
SIGNATURE Store Snow	L THE STATE OF THE	10/10/2012
SIGNATURE DESCRIPTION	M TITLE LITT Specialist D	ATE10/18/2013
Type or print name _ Steve Snead	E-mail address: steve snead@oxy	.com PHONE: _806-592-6312
For State Use Only		·
APPROVED BY: Complete	TITLE DIST MAR	DATE/0-21-2013
Conditions of Approval (if any):		DATE/0-21-2013 OCT 2 2 2013
		The state of the s