Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 HOBBS Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505 SUNDRY NOTICES AND REPORTS ON WELLS		Form C-103 Revised August 1, 2011 WELL API NO. 30-025-24731 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. B-2516 7. Lease Name of Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other/		Devon State 8. Well Number 1
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710		10. Pool name or Wildcat Maljamar; Grayburg-San Andres
4. Well Location Unit Letter I : 1874 feet from the South line and 554 feet from the East line Section 22 Township 17S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4139' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR COMMENCE DRIP CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE		LLING OPNS. P AND A
OTHER:	OTHER: Add Pay	\square
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/2/13 TIH w/bit & scrapper to 4970' & TOH. 10/3/13 RIH & perf @ 4810' - 4818' @ 2 spf. RIH w/ RBP & pkr, set RBP @ 4860' & pkr @ 4828' test - help, moved pkr to 4780'. Pump 12 bbls acid 15% HCL. Pressures up to 2200# to break down perfs. Perfs would not break down. Swab well. TOOH w/RBP & pkr & LD. RIH w/CIBP & set @ 4275'. Circ 100 bbls pkr fluid. NUWH. RDMO Well is being evaluated for P&A.		
Spud Date: Rig Release Da	te:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Staff Regulatory Technician DATE 10/15/2013		
Type or print name Rhonda Rogers E-mail address: rogerts@conocophillips.com PHONE: (432)688-9174 APPROVED BY: TITLE Compliants Office DATE 10/18/2013		
Conditions of Approval (if any).		OCT 2 2 2013