Office State of New Mexico	Form C-103						
District 1 = (575) 393-6161 Energy, Minerals and Natural Resources	October 13, 2009						
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.						
District 11 - (575) 748-1283 811 S. First St., Artesia, NM 88210 COLLICONSERVATION DIVISION	30-025-37792						
District III (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 00 2 1 2012 anto Fo NIM 97505	STATE FEE S						
1220 C. C. Francis De Control No.	6. State Oil & Gas Lease No.						
87505 HOBBSUCD							
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SEVEN RIVERS QUEEN UNIT						
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number: 080						
2. Name of Operator	9. OGRID Number 269324						
LINN OPERATING, INC.							
3. Address of Operator	10. Pool name or Wildcat						
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	EUNICE;SEVEN RIVERS-QUEEN, SOUTH						
4. Well Location							
Unit Letter F: 1430 feet from the N line and 1	384 feet from the <u>W</u> line						
Section 27 Township 22S Range 36E	NMPM LEA County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	A CONTRACTOR OF THE CONTRACTOR						
3,506'							
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data						
	•						
	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK	C □ ALTERING CASING □						
TEMPORARILY ABANDON	LING OPNS.□ P AND A □						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🔲						
DOWNHOLE COMMINGLE							
	_						
OTHER: ON ACOI LIST OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	apletions: Attach wellbore diagram of						
proposed completion or recompletion.							
CEVEN DIVERS OHEEN HAIT 4000 IS AN ACOUNTED THAT HAS BEEN BOSHALSINGS 2	DIG TIMM HAC A DIC DECOMME						
SEVEN RIVERS QUEEN UNIT #080 IS AN ACOI WELL THAT HAS BEEN DOWN SINCE 20 AVAILABLE AND WOULD LIKE TO START PLUGGING OPERATIONS AT OUR EARLIEST							
OPERATIONS ARE BELOW:	CONVENIENCE. PROPOSED PLUGGING						
OFERATIONS ARE BELOW.							
1. MIRU. NU BOP							
2. GIH W/ CIBP. SET AT 3600'. CAP W/ 25 SXS CMT							
3. CIRC HOLE W/ MUD LADEN FLUID AND PRESSURE TEST CSG.							
4. POOH TO 3150', SPOT 30 SXS CMT.							
5. POOH TO 1600'. SPOT 30 SXS CMT.							
6. POOH TO 411'. FILL TO SURFACE W/CMT.							
7. CUT OFF WELL HEAD 4' BELOW GRADE AND WELD ON DRY HOLE MARKER.							
•							
Spud Date: Rig Release Date:							
L							
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.						
- WHILAON I							
SIGNATURE LUCCOS TITLE: REGULATORY COMPLIANCE SP	ECIALIST III DATE OCTOBER 21, 2013						
T TERRUP CALLADAN P '1 11 . N. O.	DVOVE 001 010 1000						
Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnene	PHONE: <u>281-840-4272</u>						
For State Use Only	1						
APPROVED BY TITLE DET MGR	DATE/0-21-2012						
Conditions of Approval (if any):							
Conditions of Alphotai (it will)	DATE/0-21-2013 OCT 2 2 2013 V						
	nct 2 2 2013 X						
	001 12 12 13						

	Location
Location:	1430 FNE & 1384 FWE 1474 156 A 144 COT
Section:	F-71-715-38E
Dock:	The market of the state of the
lurvey:	
County	Les
Lat/Long:	32.3661195403846 -103.257096911811
Field:	and the second s
·	Develoni:
dr:	3306.
RXB:	
KB-GL Cele:	Za el Brefor Satisfactor de la Carte
ck w/log?	

Name: Seven Rivers Queen Unit #80

	병취 가지 하면질요 한 것은 바다 이 것으로 모르는데
arise	History
01/1994	Soud sept. Onited to 161'. Pan 2 ht of 8-5/F., 148, 13 and crg and cont of w/175 to. Circ to pit. TO to 1950'. Set 34 pt of 5-1/2' exg. Circ of en/900 to. Circ to such Perf'd 3649-3045'. Acidized w/1000 gails acc
(10/2008	Free's w/106K gai 10s brins. Gibl w/2-7/8" produbg hang well and put on prod 5/5/2006

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Well Hame: Seven Rivers Queen Unit #80 Proposed API No: 30-C25-37792 Wellbore Diagram 4/22/2006 Sped Date: B. Williams 7/23/2013 WB0 Update: Hole She: 12 164 Surf Coa: 8-5/8", 244, 15 8-5/6", 140, 15 275 sa 1 @16t° Death 361" 10C Ore to pit Hole She int Cie: TOC Spot 20 se emit @ 1500" Ostalis of Perforations and Treatment Perf C 3549-2945 (40 holos). Acidired w/3000 gale (4/30/2006) ecid. Free'd w/100K gal 100 holos Spot 30 as cost @3150 Tubing Detail (\$/24/2007) Description · 1566 Rod Detail (top to betters) Description Cap w/35 to cmt 3643-3845

Hole Stre

Front Cog:

TOC.

PBTD: 1894

\$-1/2", 170

Circ to nort

900 u

1950

Well Name:	Seven Rivers Q Unit #80					
A					Well Name:	Seven Rivers Unit #80
	Location		<u>Original</u> Weilbore Diagram		API No:	30-025-37792
Location	IANO PALE 1384 PWL		Wellbore Diagram		Sped Date:	4/22/2006
Section: Block:	F-27-225-35E		55 45.4 \$1.850		WBD Update:	B. Williams 7/13/2013
Survey:						
County	Las .				Hole Size: Surf Cur.	13 1/4 85/8°, 168, US
	32.1661195403866-103.237096911811			, 240, LS 141	Coment Blend:	
Lat/Long: Field:			(OM)			350 cr 361'
	Elevation):		4		Depth TOC	Circ to pit
GL:	1506					
RKB: KO-GL Calc:		基本 그런 그는 그렇게 하시는 회 그			Mole Size:	
ck w/log?					les Siai	
				5		
Loswing Reside					Coment Blend:	
	일본 나는 그리는 하는 이 생각을 하는 것은 것				Asturne:	
L					toc	
B	Para Parana			٠.		
Dete 4/22/2906	Smul well, Drilled to 361', Ran 9 is of 8-5/8" Tag 1	History Souri csg and cms 6 w/275 to Ore to pill			Details of Partoration	and Treatment
	[10 to 3950". Set 94 hts of 5-1/2" cap, Crist's w/900 to	Cort to starf. Peof d 3649-3846", Acidited w/1000 rein sold.			Note: The second	Part d 3649-3845" (40 holes). Acidized w/3000 guis
4/30/2006	frac'd w/106X gat 100 belon. GiH w/7-7/8" prod the	, nang will and put on prod \$/3/2006			(4/30/2006)	acid. 3649, 1677, 3689, 3716, 3719,3749, 3771, 3775, 3778
				: '		1763, 3769, 3793, 3797, 1805, 7816, 3823, 3820, 3834
						3841, 3845 (2 tpf -40 holes)
						Feat'd w/ 21300#14/30 Steprey and \$ 16/10 Super
4 4 4 4						Torini load = 1541 bits Arg Reto = 49 SPM
		· · · · · · · · · · · · · · · · · · ·				Avg prats = 12030 Man press = 16600
- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
1 2.					1.4.1	
				e Lastronia		
7,72				2.		
2.1.50						
						Tableg Dated (\$/24/2607)
					Jobsts	Description 2-7/8"
						•
*****				H 54 €	Elepth	JM6
					Spds	Rod Oetalf (sep to boltom) Description
				1.0		

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***************************************				4		
	43364		6 G 3607	1845		
						
					Hole Size: Frod Cig;	7.7/8 5-1/7°, 17e
			2 6		Capadiy (bl/Vff):	STATE VERN
			10: 3950* F910: 3196*		Coment Shro#;	900 ta
			A mark's water	. 1	Depth	1950
				14 × 11 11 1		が存む。 1分により、これにおりません。
TH	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				10G	Circ to suit
					- 1	
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