

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 21 2013
HOBBSUCD

WELL API NO. 30-025-37792
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
8. Well Number: 080
9. OGRID Number 269324
10. Pool name or Wildcat EUNICE;SEVEN RIVERS-QUEEN, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>F</u> : <u>1430</u> feet from the <u>N</u> line and <u>1384</u> feet from the <u>W</u> line Section <u>27</u> Township <u>22S</u> Range <u>36E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,506'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: ON ACOI LIST <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEVEN RIVERS QUEEN UNIT #080 IS AN ACOI WELL THAT HAS BEEN DOWN SINCE 2010. LINN HAS A RIG BECOMING AVAILABLE AND WOULD LIKE TO START PLUGGING OPERATIONS AT OUR EARLIEST CONVENIENCE. PROPOSED PLUGGING OPERATIONS ARE BELOW:

1. MIRU. NU BOP
2. GIH W/ CIBP. SET AT 3600'. CAP W/ 25 SXS CMT
3. CIRC HOLE W/ MUD LADEN FLUID AND PRESSURE TEST CSG.
4. POOH TO 3150'. SPOT 30 SXS CMT.
5. POOH TO 1600'. SPOT 30 SXS CMT.
6. POOH TO 411'. FILL TO SURFACE W/ CMT.
7. CUT OFF WELL HEAD 4' BELOW GRADE AND WELD ON DRY HOLE MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY COMPLIANCE SPECIALIST III DATE: OCTOBER 21, 2013

Type or print name TERRY B. CALLAHAN
For State Use Only

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

APPROVED BY:

TITLE: DIST. MGR

DATE: 10-21-2013

Conditions of Approval (if any):

OCT 22 2013

Pm

Well Name:	Seven Rivers Q	Unit #80
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	Location:
Location:	1430 FNL & 1184 FWL
Section:	F-27-225-38E
Block:	
Survey:	
County:	Lea
Lat/Long:	32.3661195403866 -103.257096911811
Field:	
	Elevation:
GL:	8506'
RKB:	
KB-GL Calc:	
ck w/fig?	

Lettering Sample

[illegible]

Original
Wellbore Diagram

Well Name:	Seven Rivers	Unit #30
API No:	30-025-37792	
Spud Date:	4/22/2006	
WBO Update:	B. Williams 7/23/2013	

Moisture:	12 1/4
Shrinkage:	5-5/8", 240, 15
Cement Blend:	350 or
Depth:	361
TOC:	Clue to pH

Mole Size:
Int. Size:
Current Blend:
Returns:
TOC:

Details of Perforations and Loadings

Part of 3649-3845* (40 holes). Acidized w/ 3000 gals
acid.
(4/30/2000)
3649, 3677, 3689, 3716, 3719, 3749, 3771, 3775, 3778
3781, 3789, 3792, 3797, 3805, 3818, 3823, 3829, 3834,
3842, 3845 (2 w/ -40 holes)

Fract w/ 22.500# 14/20 Inspec sand & 16/30 Super II
Total load = 2541 lbs Avg Rate = 49 BPM
Avg press = 1700# Max press = 1860#

Tubing Data# (5/24/2007)	
Joints	Description
	2-7/8"
Depth	1566

[illegible]

Wote Size:	7 7/8
Prod Cap:	5-1 1/2", 17"
Capacity (Bbl/M):	
Current Speed:	500 in
Depth:	3950'
YOC:	Dir to surf