

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOEBS OCD
OIL CONSERVATION DIVISION
 OCT 22 2013
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-40987	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bilbrey Basin 5 State Com	
8. Well Number 1H	
9. OGRID Number 6137	
10. Pool name or Wildcat 5695 Bilbrey Basin; Bone Spring	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP. 3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102 4. Well Location Unit Letter <u>N</u> : <u>790</u> feet from the <u>South</u> line and <u>1520</u> feet from the <u>West</u> line Section <u>5</u> Township <u>22S</u> Range <u>32E</u> NMPM <u>Lea, County New Mexico</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Flare Extension <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Bilbrey Basin 5 State Com 1H as per the attached C-129.

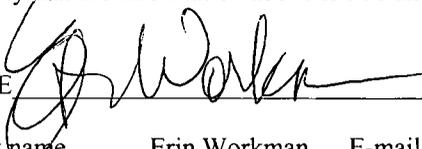
Attached: C-129

Thank You!

Spud Date:

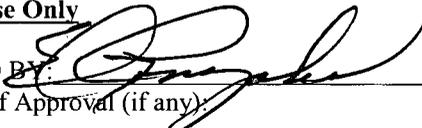
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Compliance Associate DATE 10.16.13

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)4452-7970

For State Use Only

APPROVED BY:  TITLE DR. MGR DATE 10-22-2013

Conditions of Approval (if any):

OCT 22 2013

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Energy Minerals and Natural Resources

Oil Conservation Division
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Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

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District Office

NFO Permit No. _____
(For Division Use Only)

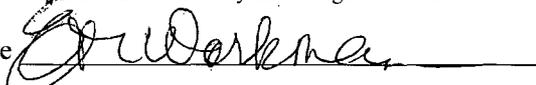
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 W. Sheridan Ave. OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease Name of Pool Bilbrey Basin; Bone Spring
Location of Battery: Unit Letter N Section 5 Township 22S Range 32E ✓
Number of wells producing into battery 1 - Bilbrey Basin 5 State Com 1H API 30-025-40987 ✓
- B. Based upon oil production of 700 barrels per day, the estimated * volume
of gas to be flared is 1,100 MCF; Value \$4000 per day.
- C. Name and location of nearest gas gathering facility:
DCP pipeline
- D. Distance 1/4 mile Estimated cost of connection 10,000
- E. This exception is requested for the following reasons: Due to government shutdown we have not
received an approved pipeline right of way to connect to our gas purchaser DCP.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 

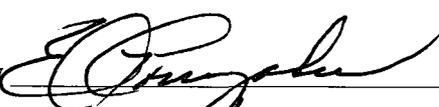
Printed Name
& Title Erin Workman, Regulatory Compliance Assoc.

E-mail Address Erin.workman@dvn.com

Date _____ Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 12-30-2013

By 

Title DIST. MGR

Date 10-22-2013

* Gas-Oil ratio test may be required to verify estimated gas volume.