	trict Office	· · · ·			N4.								orm C-105
Submit To Appropriate Dis Two Copies District 1				State of Ne Minerals and	w ivie: I Natur	xico ral Re	sources				Re	vised A	ngust 1, 2011
1625 N. French Dr., Hobbs, District II	NM 88240 HC	יייםנ		and and	utul		2041003	1	1. WELL A	API NO.	30-025-	40721	
811 S. First St., Artesia, NN District III	4 88210	142	<u>Oli</u> fOil	Conservat	ion D	ivisio	n	1	1. WELL API NO.         30-025-40721           2. Type of Lease         30-025-40721				
1000 Rio Brazos Rd., Azteo District IV	C, NM 87410 🏻 🎙	UG T	1	-0 50util 51			r.		🕺 STAT	FE 🛛 F		ED/INC	DIAN
1220 S. St. Francis Dr., San				Santa Fe, N				3	3. State Oil &		0	934	
WELL COM	PLETION (	DRIRECO	DMPL	ETION REI	PORT	AND	LOG			a da anteriori da a	J. 6.5.2 <sup>13</sup>		
<ol><li>Reason for filing:</li></ol>								5	5. Lease Name Encore	e or Unit Ag M State	reement N	ame	
COMPLETION R	EPORT (Fill in ]	boxes #1 thro	ugh #31 1	for State and Fee	wells or	nly)		6	5. Well Numb	er:			
C-144 CLOSURE /								or		. 00	8	. "	• •
#33; attach this and the p 7. Type of Completion:													
X NEW WELL 8. Name of Operator	WORKOVI	ER 🔲 DEEP	ENING		DII	FEREN	T RESERV		OTHER				
Quantum Reso		gement, L	LC							243874			
10. Address of Operator				_				1	1. Pool name		ho		
1401 McKinne			· · · · ·		<b>.</b>		<b>F</b>		Drinkard/			1.1	Tout
12.Location Unit L Surface:		Town	•	Range	Lot		Feet from th	ne   N	N/S Line	Feet from			County
	19		2S 2S	37E 37E			2340		S S	1650	_		Lea Lea
J	Date T.D. Reacl			Released		16.	2340 Date Comple	eted (I	S Ready to Prod	1650 uce)	17. Eleva	tions (D	F and RKB,
06/07/13	06/19/13		06/	20/13			07/30/	13 `			RT, GR,	etc.)34(	)8'GR,3420'
<ol> <li>Total Measured Dep 6940'</li> </ol>	th of Well	19.	Plug Bac	k Measured Dep	th	20.	Was Directi No	ional S	Survey Made?		••		Other Logs Run
22. Producing Interval(s	), of this complet	tion - Top, Bo	ottom, Na	<u>6923'</u> me					T	וטרוו			
Drinkard (6462'-	6684'), Abo	(6746'-68				<u></u>	. 11 .	•		11>		-	
23. CASING SIZE	WEIGHT	IB/FT		ING REC	<u>OKD</u>		ort all str		s set in we			MOUNT	PULLED
16"	within			40'									
13-3/8"	54.	5		1200'			7-1/2"		910sx Cl				2
8-5/8" 5-1/2"	32			4017' 6936'			1" -7/8"		770sx Cl				0
J-1/2	20	<u> </u>	+	0000		,-			7 <u>25sx 50/5</u>	OU POZ "F			
24.		[ n a	LIN	ER RECORD				25.		UBING R			
SIZE TO	Р	BOTTOM		SACKS CEMI	ENT S	CREEN		SIZE	-7/8"	DEPTH :	-		LER SET
					-								
26. Perforation record		nd number)					D, SHOT, I INTERVAL		CTURE, CE AMOUNT A				
6462'-6684', 1spf, .42'	", 60 holes					6462'-							* 100 mesh,20/
6746'-6832', 1spf, .42'	", 41 holes								sand, 5956 E	Bbls Total F	luid		
						6746'-0			Acid w/200 Acid frac w/1	0G+2700	G 15%		
28.		roduction Ma	thod (El-	owing, gas lift, pr			TION		Well Status			2013. 101	
Date First Production	1 13			1.5"X26'SMPR,					Prod	1110a. or 5.	.a111)		
Date First Production 08/06/13	P	Pumping	J, Z.SA I								261	Gas -	Oil Ratio
08/06/13	urs Tested	Pumping Choke Size		Prod'n For	C	Dil - Bbl		Gas -	MCF	Water - I	<b>J</b> U1.		
08/06/13		· · ·				)il - Bbl 35		Gas -	мсғ 16	4	27	4	57
08/06/13 Date of Test Ho 08/12/13 Flow Tubing Cas	urs Tested 24 Sing Pressure	Choke Size 0 Calculated	2	Prod'n For		35	MCF		16 /ater - Bbl.	1	27 Gravity - A		
08/06/13 Date of Test Hot 08/12/13 Flow Tubing Cas Press. 500	urs Tested 24 sing Pressure 60	Choke Size 0 Calculated Hour Rate	24-	Prod'n For Test Period		35			16	l 1. Oil	27 Gravity - A 39.4	API - <i>(Co</i> 8	
08/06/13 Date of Test Hot 08/12/13 Flow Tubing Cas Press. 500 29. Disposition of Gas (3	urs Tested 24 sing Pressure 60	Choke Size 0 Calculated Hour Rate	24-	Prod'n For Test Period Oil - Bbl.		35 Gas -	- MCF 16	w	16 /ater - Bbl. 127	Oil	27 Gravity - A 39.i	 \PI - <i>(Co</i> 8	rr.)
08/06/13 Date of Test Hot 08/12/13 Flow Tubing Cas Press. 500 29. Disposition of Gas (S Sold 31. List Attachments	urs Tested 24 Sing Pressure 60 Sold. used for fue	Choke Size 0 Calculated Hour Rate	24-	Prod'n For Test Period Oil - Bbl. 35		35 Gas -	- MCF 16	w	16 /ater - Bbl. 127	Oil	27 Gravity - A 39.i	 \PI - <i>(Co</i> 8	rr.)
08/06/13 Date of Test Hot 08/12/13 Flow Tubing Cas Press. 500 29. Disposition of Gas (2 Sold 31. List Attachments Forms C-102, C	urs Tested 24 500 Sold. used for fue -104, Well L	Choke Size 0 Calculated Hour Rate	24-	Prod'n For Test Period Oil - Bbl. 35 Report, Cerr	ient Re	35 Gas -	- MCF 16		16 Vater - Bbl. 127	Oil	27 Gravity - A 39.i	 \PI - <i>(Co</i> 8	rr.)
08/06/13 Date of Test Hot 08/12/13 Flow Tubing Cas Press. 500 29. Disposition of Gas (3 Sold 31. List Attachments Forms C-102, Cas 32. If a temporary pit wa	urs Tested 24 sing Pressure 60 Sold. used for fue -104, Well L is used at the we	Choke Size 0 Calculated Hour Rate 21. vented, etc ogs, Inclir II, attach a pla	24-	Prod'n For Test Period Oil - Bbl. 35 Report, Cerr e location of the	ient Rettempora	35 Gas	- MCF 16		16 Vater - Bbl. 127	Oil	27 Gravity - A 39.i	 \PI - <i>(Co</i> 8	rr.)
08/06/13 Date of Test Hot 08/12/13 Flow Tubing Cas Press. 500 29. Disposition of Gas (S Sold 31. List Attachments Forms C-102, C 32. If a temporary pit wa	urs Tested 24 sing Pressure 60 Sold. used for fue -104, Well L is used at the we	Choke Size 0 Calculated Hour Rate 21. vented, etc ogs, Inclir II, attach a pla	24-	Prod'n For Test Period Oil - Bbl. 35 Report, Cerr e location of the ation of the on-s	ient Rettempora	35 Gas	- MCF 16		16 Tater - Bbl. 127 JAS NOT F	Oil	27 Gravity - A 39.i	ISCLC 1/13/	nr.)   SURE   3
08/06/13 Date of Test Hot 08/12/13 Flow Tubing Cas Press. 500 29. Disposition of Gas (C Sold 31. List Attachments Forms C-102, C 32. If a temporary pit wa 33. If an on-site burial w	urs Tested 24 sing Pressure 60 Sold. used for fue -104, Well L is used at the we ras used at the we	Choke Size O Calculated Hour Rate el, vented, etc Ogs, Inclir II, attach a pla	24- ) ation I it with the exact loc	Prod'n For Test Period Oil - Bbl. 35 Report, Cerr e location of the ation of the on-s Latitude	eent Re temporar	35 Gas	MCF 16 DPERATO FORM		16 ater - Bbl. 127 JAS NOT F INE U Longitude	1 Oil 30. Test W FILED A 1 WA 4 D	Gravity - A 39. itnessed B FRAC D UE	NPI - (Co B ISCLC 7/13/	nr.) <b>SURE</b> //3 AD 1927 1983
08/06/13 Date of Test Hot 08/12/13 Flow Tubing Press. 500 29. Disposition of Gas (C Sold 31. List Attachments Forms C-102, C 32. If a temporary pit was 33. If an on-site burial was I hereby certify that	urs Tested 24 sing Pressure 60 Sold. used for fue -104, Well L is used at the we ras used at the we	Choke Size O Calculated Hour Rate el. vented, etc Ogs, Inclir II, attach a pla ell, report the ion shown	24- ) ation I at with the exact loce on both	Prod'n For Test Period Oil - Bbl. 35 Report, Cem e location of the ation of the on-s Latitude p sides of this Printed	eent Re temporar	35 Gas	MCF 16 DPERATO FORM		16 ater - Bbl. 127 JAS NOT F INE U Longitude	1 Oil 30. Test W FILED A 1 WA 4 D	Gravity - A 39. itnessed B FRAC D UE	NPI - (Co B ISCLC I / 13 I N M d belie	nr.) <b>SURE</b> / / 3 AD 1927 1983 f
Date of Test 08/12/13 Flow Tubing Press. 500 29. Disposition of Gas (2 Sold 31. List Attachments Forms C-102, C- 32. If a temporary pit was 33. If an on-site burial was <i>I hereby certify that</i> Signature	urs Tested 24 sing Pressure 60 Sold. used for fue -104, Well L is used at the we ras used at the we	Choke Size O Calculated Hour Rate el. vented. etc ogs, Inclir II, attach a pla cill, report the ion shown	24- ) ation I at with the exact loce on both	Prod'n For Test Period Oil - Bbl. 35 Report, Cerr e location of the ation of the on-s Latitude n sides of this	temporal ite burial form is	35 Gas	MCF 16 DPERATO FORM		16 ater - Bbl. 127 JAS NOT F INE U Longitude	1 Oil 30. Test W FILED A WA 4 D f my know	Gravity - A 39. Itnessed By FRAC D UE 9	NPI - (Co B ISCLC I / 13 I N M d belie Date	nr.) <b>SURE</b> / / 3 AD 1927 1983 f

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	tern New Mexico	Northv	vestern New Mexico	
T. Anhy 116	3 3420'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	7	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	2746'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	2934'	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	3424'	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	3640'	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	3876'	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	5270'	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry_	5630'	T. Gr. Wash	T. Dakota		
T.Tubb	6248'	T. Delaware Sand	T. Morrison		
T. Drinkard	6346'	T. Bone Springs	T.Todilto		
T. Abo	6744'	T	T. Entrada		
T. Wolfcamp		Т.	T. Wingate		
T. Penn		T	T. Chinle		
T. Cisco (Bough	n C)	Т.	T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
	No. 4, fromtoto

## IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	÷						
				ſ	ſ		
					l		· · · · · ·

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION HOB3S OCD

Form W-12 (1-1-71) FOD1296

				AUG 1 4 2013	6. RRC District
		NATION RE Inst Be Filed With Each Com		RECEIVED	7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per	RRC Records or Wildcat)	2. LEASE			8. Well Number
3. OPERATOR	Wartz; Abo		Encore M St		9. RRC Identification
Quantum Resource	s Management	ILC			Number
4. ADDRESS	<u> </u>			· · ·	(Gas completions only)
1401 McKinr	ney St. Suite 2 Block, and Survey)	400, Houston	TX 77010		10. County
5. LOCATION (Section, Sec. 19 T-	Block, and Survey) 22- <u>5</u> , R- 37-	Ē	<u></u>		Lea Co. NM
	R	ECORD OF	INCLINATI	O N	,
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination	14. Displacement per Hundred Feet	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
		(Degrees)	(Sine of Angle x100)		
235		1			
720		.75			
1210		.5			
1617		.25			
2120		11			
2630		2			
2720		2.25			
2800		2.25			
2970		2			
3127		1.25			
3470		1			
4128		1.25			
4314		1			
4898		1			
5316		1		+	
	is needed, use the reverse side				I
•	shown on the reverse side of t		no no		
•	displacement of well bore at	•			feet.
*19. Inclination measure		Tubing Casing	$\frac{69400}{10000000000000000000000000000000000$	Drill Pipe	1CCL
		0 0			
	nce location of well to the nea				feet.
	to lease line as prescribed by			······	feet.
22. Was the subject we	ll at any time intentionally de	viated from the vertical in a	ny manner whatsoever?	No	<u> </u>
(If the answer to the	e above question is "yes," atta	ich written explanation of th	ne circumstances.)		
INCLINATION DATA O	CERTIFICATION		OPERATOR CERTIFIC	CATION	
am authorized to make this ce and facts placed on both side	s of this form and that such data knowledge. This certification	nowledge of the inclination data and facts are true, correct, and	ta authorized to make this certified in this report, and that all data	cation, that I have personal I presented on both sides of the This certification covers all	exas Natural Resources Code, that I am knowledge of all information presented his form are true, correct, and complete data and information presented herein tem numbers on this form.
K Km/			1 Ilistich	. Nal.	
Signature of Authorized	Representative		Signature of Authoriz		······································
Danny Crow	V. P. of Operation	tions	Celeste G.D	Pale Sr. Reg	ulatory Analyst
Name of Person and Tit	le (type or print)				
Felderhoff	Drilling		Quantum	Resources M	inagement LLC
Name of Company Telephone:	J		Operator Telephone:	32-683-1500	5 7
Area Cod	9 <u>40 - 668 - 8344</u> e		Area Co		
Railroad Commission Use	on Jane 1	Title:	Det MAR	Date:	CT 2 2 2013
	d by company that conducted			\[	
/				DCT	2 2 2013

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
5789		.75			
6343		.75			
6632		1.75			
6940		.75		· · ·	
					·
				к., <b>к</b> . К.	
				,	
		-			
• •					
If additional space	is needed, attach separate she	eet and check here.			

## **RECORD OF INCLINATION** (Continued from reverse side)

**REMARKS**:

# - Myrashaya North All An - INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

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This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

19. 188

Cementer: Fill in shaded areas

Form W-15 Cementing Report Rev. 4/1/83 HLBRTN1096

## RAILROAD COMMISSION OF TEXAS

Oil ar	d Gas Division		and the second
1. Operator's Name (As Shown on Form P-5, Organization Report)	2 RRC Operator No	3 RRC District No.	4. County of Well Site
QUANTUM RESOURCES Management, LL			LEA
5, Field Name (Wildcat or Exactly as Shown on RRC Records)	6. API 1	No,	7, Drilling Permit No
Drinkard/Wantz; Abo	42-	025-40721	
8. Lease Name	9. Rule 37 Case No.	10, Oil Lease/Gas ID No	11. Well Number
ENCORE M STATE	1		#8

2. Cementing Date       6/         3. *Drilled Hole Size       -         *Ext. % Wash or Hole Enlargement       -         4. Size of Casing (in. O.D.)       -         5. Top of Liner (ft)       -/         6. Setting Depth (ft)       -/         7. Number of Centralizers Used       -         8. Hrs. Waiting on Cement Before Drill-Out       -         19. API Cement Used: No. of Sacks >       -         2       Class >       -         3       No. of Sacks >       -         2       Class >       -         3       Additives >       -         3       Additives >       -         3       Additives >       -	CASING 6/9/2013 17 1/2 13 3/8 2 00 // 28 660SKS CLASS C EE RMKS 250SKS CLASS C EE RMKS		SINGLE STRING	MULTIPLE PARALLEL STRINGS		SHOE
3. *Drilled Hole Size         *Ext. % Wash or Hole Enlargement         4. Size of Casing (in. O.D.)         5. Top of Liner (ft)         6. Setting Depth (ft)         7. Number of Centralizers Used         8. Hrs. Waiting on Cement Before Drill-Out         19. API Cement Used: No. of Sacks >         6. Class >         7. No. of Sacks >         7. No. of Sacks >         7. Octometry Class >         7. No. of Sacks >         7. Additives >         7. No. of Sacks >         7. Octometry Class >         7. Octometry Class >         7. No. of Sacks >         7. Additives >         7. No. of Sacks >         7. Additives >         7. Additives >         7. Additives >	17 1/2 13 3/8 2 2 0 0 1/ 28 560SKS CLASS C EE RMKS 250SKS CLASS C					
*Ext. % Wash or Hole Enlargement 4. Size of Casing (in. O.D.) 5. Top of Liner (ft) 6. Setting Depth (ft) 7. Number of Centralizers Used 8. Hrs. Waiting on Cement Before Drill-Out 19. API Cement Used: No. of Sacks > 60 Class > 6	13 3/8 2 00 // 28 560SKS CLASS C EE RMKS 250SKS CLASS C					
4. Size of Casing (in. O.D.)         5. Top of Liner (ft)         6. Setting Depth (ft)         7. Number of Centralizers Used         8. Hrs. Waiting on Cement Before Drill-Out         19. API Cement Used: No. of Sacks >         Class >          Class >          Class >	2200 // 28 560SKS CLASS C EE RMKS 250SKS CLASS C					
5. Top of Liner (ft) 6. Setting Depth (ft) 7. Number of Centralizers Used 8. Hrs. Waiting on Cement Before Drill-Out 19. API Cement Used: No. of Sacks > 60 Class > Class > CL Additives > SE No. of Sacks > 22 Class > CL Additives > SEI No. of Sacks > 22 Class > CL Additives > SEI No. of Sacks > 22 Class > CL Additives > SEI No. of Sacks > 22 Class > CL Additives > SEI	2200 // 28 560SKS CLASS C EE RMKS 250SKS CLASS C					
6. Setting Depth (ft)       ////////////////////////////////////	// 28 660SKS CLASS C EE RMKS 250SKS CLASS C					
7. Number of Centralizers Used 8. Hrs. Waiting on Cement Before Drill-Out 19. API Cement Used: No. of Sacks > 60 Class > Cl Additives > SE No. of Sacks > 21 Class > CL Additives > SE No. of Sacks > 22 Class > CL Additives > SE No. of Sacks > 22 Class > CL Additives > SE	// 28 660SKS CLASS C EE RMKS 250SKS CLASS C					
7. Number of Centralizers Used       8. Hrs. Waiting on Cement Before Drill-Out       19. API Cement Used: No. of Sacks >       Class >       Additives >       SE       No. of Sacks >       Class >       Additives >       Class >       Class >       Additives >       Class >	// 28 660SKS CLASS C EE RMKS 250SKS CLASS C					
19. API Cement Used: No. of Sacks >       64         Class >       Cl         Additives >       SE         No. of Sacks >       24         Class >       CL         Additives >       SE         No. of Sacks >       CL         Additives >       SEI         No. of Sacks >       CL         Class >       CL         Additives >       SEI         No. of Sacks >       CL         Additives >       Additives >         Additives >       CL	660SKS CLASS C EE RMKS 250SKS CLASS C					
Class > Class	CLASS C EE RMKS 250SKS CLASS C					
Additives >     SE       No. of Sacks >     21       Class >     CL       Additives >     SE       Additives >     SE       No. of Sacks >     CL       Class >     CL       Additives >     SE       Additives >     CL       Additives >     Additives >	EE RMKS 250SKS CLASS C		: .			
Additives >     SE       No. of Sacks >     21       Class >     CL       Additives >     SEI       No. of Sacks >     CL       Class >     CL       Additives >     SEI       Additives >     Additives >       Additives >     Additives >	250SKS CLASS C		: .			
Additives > SEI	LASS C					
Additives > SEI					<u></u>	-
No. of Sacks >     SEI       Class >	E RMKS					
Class > Additives >						
Additives >						· · · · · · · · · · · · · · · · · · ·
Additives >		•		· · · · · · · · · · · · · · · · · · ·		
20. Slurry Pumped: Volume (cu.ft.) >						
	1254	r". 		·	· · · · · · · · · · · · · · · · · · ·	1
Height (ft) >	1802				·	
·	412					
Height (ft) >	525					
Volume (cu.ft.) >						<u>+ 1</u>
Height (ft) >		<i></i>				
	1666	4				
	2327 YES	· · · · · · · · · · · · · · · · · · ·				<u></u>
(or Bottom of Cellar) Outside Casing?		, 		·		
Remarks CIRCULATED 70BBLS 2075	SKS BAC	K TO SURFA	CE			
EAD CMT. 660SKS OF TRANS TEX LITE"	"C" WITH	2%CACL,3#0	GILSONITE, AN	D 1/4#CELLOFLA	KE AT 13PPG	

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23 Cementing Date		an a	in Alistica i		in the first state of the state	Freiter Brith File	Anna an	Mar Street
24, Size of Hole or Pipe Plugged (in)			ll Start and an an and a start and a start at a	n synnyfrag na	i i i i i i		tanan ang san	L.
25. Depth to Bottom of Tubing or Drill Pipe (ft)	i para stanta a compositiona de la compositiona de la compositiona de la compositiona de la compositiona de la Compositiona de la compositiona de la Compositiona de la compositiona de la		برا ۲۰۰۰ میرد و د	 	an a	and and a second se		С 15 15
26. Sacks of Cement Used (each plug)		Alex Alexander				La martine alle	All and a second	de la balantina 7 ana d
27, Sluny Volume Pumped (cu ft.)								
28 Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)			-					1
30. Slumy Wit (Ibs/gal)					a na san an a			Store Bar
31 Type Cement		the second s						24 a 7 6 7
CEMENTERS CERTIFICATE: 1 de	clare under penal	lies prescribed i	n Sec. 91.143.	Texas Natura	Resources Co	de that I am	authorized to	make this
certification, that the cementing of c	asing and/or the j	placing of ceme	nt plugs in this	well as shown	in the report w	as performed	by me or und	ler my
supervision, and that the cementing This certification covers cementing		esented on both	n sides of this f	orm are true, o	correct, and cor	nplete to the	Dest of my kn	iowieage

OMAR A. RAMOS	NG SERVICES LLC
Name and Title of Cementer's Representative	Signature
5019 BASIN ST Midland , Texas 79703	432-694-4900 6/9/2013
Address City State Zip Code	Tel: Area Code Number Date: Mo. Day Yr

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Celeste G. Dale Typed or Printed Name of Operators Representative		<u>Sr. Regulatory Analys</u> t	Signature
4000 N. Big Spring St., Suite 305	Midland, TX 79705	432-683-1500	07/18/13
Address City	State Zip Code	Tel: Area Code Number	Date Mo, Day Yr,

#### Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the compledted Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following: \* An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules:

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B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

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Cementer: Fill in shaded areas Operator: Fill in other items

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### Form W-15 Cementing Report Rev. 4/1/83 HLBRTN1096

## **RAILROAD COMMISSION OF TEXAS**

. Oil and Gas Division 2. RRC Operator No. 3. RRC District No. 1. Operator's Name (As Shown on Form P-5, Organization Report) 4. County of Well Site Lea, NM Quantum Resources Management, LLC 5. Field Name (Wildcat or Exactly as Shown on RRC Records) 6. API No. 7, Drilling Permit No. . - -, Drinkard/Wantz; Abo 42- 30-025-40721 9. Rule 37 Case No. 10. Oil Lease/Gas ID No. 11. Well Number 8. Lease Name 008

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CASING CEMENTING DATA:		SURFACE	INTERMEDIATE CASING	PRODUC	TION CASING	MULTI-STAGE CEMENTING PROCESS		
		CASING	CASING		MULTIPLE PARALLEL			
	······································			SINGLE STRING	STRINGS	TOOL	SHOE	
12.	Cementing Date		6/13/2013		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
13.	*Drilled Hole Size		11					
	*Ext. % Wash or Hole Enlargement							
14.	Size of Casing (in. O.D.)		8 5/8					
15.	Top of Liner (ft)							
16.	Setting Depth (ft)		4017					
17.	Number of Centralizers Used		12					
18.	Hrs. Waiting on Cement Before Drill-Out		24					
Slurry	19. API Cement Used: No. of Sacks >		575					
st Slu	Class >		··· C		<u>``</u>			
Ē	Additives >		see remarks		· · · · · · · · · · · · · · · · · · ·			
Slurry	No. of Sacks >		200	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
2 nd SI	Class >		C					
2	Additives >		1/4 # celloflake					
Slurry	No. of Sacks >							
rd Si	Class >		e se a la					
ñ	Additives >				· · ·		·	
	20. Slurry Pumped: Volume (cu.ft.) >		1420		4			
1st	Height (ft) >		5586			· •	<u>.</u>	
	Volume (cu.ft.) >		264		<u>_</u>			
2nd	Height (ft) >		1038			1		
	Volume (cu.ft.) >	-						
3rd	Height (ft) >			4		· · ·		
	Volume (cu.ft.) >		1684					
	Height (ft) >		6624	۲ ~		3	·	
	Vas Cement Circulated to Ground Surface or Bottom of Cellar) Outside Casing?		no.		6			
	ad Cmt additives: 10%gel, 5% salt, 1	/4# cellofiak/	<u>.</u>					

OVER +

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CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23, Cementing Date	and a second		S. M.		i in the second s	an a	ан 9 1. т. – 9 1. т. – 9	an a
24. Size of Hole or Pipe Plugged (in)						4		
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)				an an an	ŝ.			; · ·
27. Slurry Volume Pumped (cu.ft.)			· · · · ·	5 48 - 6 - 6 			1	* :
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)								
30. Slurry Wt. (Ibs/gal)		an a	16 (j.) 	- 70- -				
31. Type Cement	the second s		1 an 1 a					

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Michael Mayfield	TRANS-TEX CEMENTING SERVICES, L	LC MILLIUV MM	ler!
Name and Title of Cementer's Representative	Cementing Company	Sighature V	
and the second	where the second s		
5019 BASIN ST Midland	Texas 79703	432-694-4900	06/13/13
Address City St	ate Zip Code Tel: Are	a Code Number	Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Celeste G. Dale Typed or Printed Name of Operators Rep	presentative			<u>Sr. Regulatory Analys</u> t Title	Julista d. Dala
4001 N. Big Spring St., Sui	te #305	Midland, TX	79705 Zip Code		07/18/13 Date: Mo. Dav Yr.
Address	City	Sidle	zip code	Tei. Area Code Number	Date, Mo, Day H.

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Cementer: Fill in shaded areas Operator: Fill in other items

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Form W-15 Cementing Report Rev. 4/1/83 HLBRTN1096

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RAILROAD	COMMISSION	OF	TEXAS

•		·	Oil and	Gas Division			
1. Op	erator's Name (As Shown on Form P-5, Organization R		ilet i	2. RRC Operator No.	3. RRC District No.	4 County of Well Site	
	Quantum Resour	cesManager	nent, LLC	• •	·	1997	ea NM
•	Id Name (Wildcat or Exactly as Shown on RRC Record	s)		6. API N		7. Drilling Pe	rmit No.
	rinkard/Wantz; Abo	·			025-40721		
8. Le	ase Name	and the second s		9, Rule 37 Casè No.	10. Oit Lease/Gas ID No.	11. Well Number	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
	Encore M State						#8
CAS	NG CEMENTING DATA:	SURFACE	INTERMEDIATE	PRODUCT	ION CASING	MULTI-STAGE CE	MENTING PROCESS
		CASING	CASING		MULTIPLE PARALLEL		
				SINGLE STRING	STRINGS	TOOL	SHOE
12.	Cementing Date			6/20/2013	20 J.		a sa sa ang ang ang ang ang ang ang ang ang an
13.	*Drilled Hole Size			7 7/8			
	*Ext. % Wash or Hole Enlargement						
14.	Size of Casing (in. O.D.)			5 1/2			
15.	Top of Liner (ft)			10.54			i
16.	Setting Depth (ft)			693 <u>6</u> <del>6939</del> -			
17.	Number of Centralizers Used			22			
18.	Hrs. Waiting on Cement Before Drill-Out						
Σ	19. API Cement Used: No. of Sacks >			100			· · · · · · · · · · · · · · · · · · ·
st Slurry	Class >			"H" 50/50 Poz		· · · · · · · · · · · · · · · · · · ·	
-	Additives >	· · · · · · · · · · · · · · · · · · ·		see remarks		· · ·	·
ц	No. of Sacks >			625	<u></u>		· · ·
nd Sturry	Class >			"H" 50/50 Poz		· · · · · · · · · · · · · · · · · · ·	*
7	Additives >			see remarks			
Σ	No. of Sacks >	· .	·				
rd Slurry	Class >	 					
ε Θ	Additives >		1 .	195 - 1 -	· · · · · · · · · · · · · · · · · · ·		
	20. Slurry Pumped: Volume (cu.ft.) >			242		· · ·	
1st	Height (ft) >	-		1397			
	Volume (cu.fl.) >	<u>.</u>	. n	825	*		
2nd	Height (ft) >		ж.,	4761			
	Volume (cu.ft.) >					н н н н н н н н н н н н н н н н н н н	
3rdi '	Height (ft) >					v 6	
	" Volume (cu.ft.) >			1067			
	Height (ft) >			6158			
	Vas Cement Circulated to Ground Surface or Bottom of Cellar) Outside Casing?			NÖ			
22. F	lemarks	······································	•		•		<u> </u>
Lea	ad Cement additives: 10%gel,5%salt,	3#gilsonite,3	#phenoseal,1	/4#celloflake,3/1	10%cfl-1		
Tai	Cement additives: 2%gel,5%salt,3#	gilsonite,3#p	henoseal, 1/4	celloflake,3/10%	%cfl-1		
		<u> </u>	······				

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	. PLUG #7	PLUG #8
23. Cementing Date	х <u>к</u>							
24, Size of Hole or Pipe Plugged (in)						er Af		
5. Depth to Bottom of Tubing or Drill Pipe (ft)								
6. Sacks of Cement Used (each plug)		. yr						
7. Slurry Volume Pumped (cu.ft.)	·						L P P P	•
28. Calculated Top of Plug (fl)			· _		•			
9, Measured Top of Plug, If Tagged (ft)								
0, Slurry Wt. (Ibs/gal)								
11, Type Cement			·. ·					
	) data and facts ( data only.	presented on bot	h sides of this f	form are true,				
supervision, and that the cementing This certification covers cementing Will Bautista / Field Supervisor Name and Title of Cementer's Representative	) data and facts   data only. -	TRANS-TEX C	h sides of this f	form are true, ERVICES, LL	correct, and co		e best of my ki	nowledge.
supervision, and that the cementing This certification covers cementing Will Bautista / Field Supervisor Name and Title of Cementer's Representative 5019 BASIN ST Address OPERATOR'S CERTIFICATE: 1 de	g data and facts g data only. <u>Midland , Texas</u> City State eclare under pen	TRANS-TEX C Cementing Com 3 79703 Zip Code valties prescribed	h sides of this f CEMENTING S Ipany - 	ERVICES, L'L' 432-6 Tel: Area Code , Texas Nature	correct, and co Signature 894-4900 e Number al Resources C	Code, that I am	best of my kind the best of the be	v2013 Day Yr, p make this
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supervision, and that the cementing This certification covers cementing Will Bautista / Field Supervisor Name and Title of Cementer's Representative 5019 BASIN ST Address OPERATOR'S CERTIFICATE: 1 do certification, that I have knowledge true, correct, and complete, to the t	data and facts data only. Midland , Texas City State eclare under pen of the well data i pest of my knowl	TRANS-TEX C Cementing Com 3 79703 Zip Code alties prescribed and information p edge. This certif	h sides of this f CEMENTING S upany in Sec. 91.143 presented in thi fication covers i Sr. Regulat Title	ERVICES, LL 432-6 Tel: Area Code Texas Natur s report, and t all well data. tory Analys 432-683	correct, and co Signature 294-4900 e Number al Resources C that data and fa 51 3-1500	code, that I am	6/20 Date: Mo. In authorized to on both sides	v2013 Day Yr. Day Yr. Day Sol this form
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