

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Geology, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

HOBBES 600  
AUG 20 2013 RECEIVED

1. WELL API NO.  
30-025-40825  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Lynch 35  
6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Cimarex Energy Co.  
9. OGRID  
215099

10. Address of Operator  
600 N. Marienfeld Street, Suite 600, Midland, TX 79701  
11. Pool name or Wildcat  
Berry/Bone Spring, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	35	20S	34E		290	NORTH	800	EAST	Lea
BH:	P	35	20S	34E		342	SOUTH	508	EAST	Lea

13. Date Spudded 6/6/13  
14. Date T.D. Reached 6/26/13  
15. Date Rig Released 6/28/13  
16. Date Completed (Ready to Produce) 07/22/2013  
17. Elevations (DF and RKB, RT, GR, etc.) 3725' GR

18. Total Measured Depth of Well 15739'  
19. Plug Back Measured Depth 15726'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11175-15701 Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1680'	17 1/2"	1570 sx	690 sx
9 5/8"	40#	3760'	12 1/4"	3297 sx	467 sx
5 1/2"	17#	15020'	8-1/2"	2205 sx	0

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10184	

26. Perforation record (interval, size, and number)  
11175-15701', .42", 384 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
11175-15701  
AMOUNT AND KIND MATERIAL USED  
1,714,011 gals total fluid & 2,752,043 # sand

PRODUCTION

28. Date First Production 7/22/13  
Production Method (Flowing, gas lift, pumping - Size and type pump) pumping  
Well Status (Prod. or Shut-in) Producing

Date of Test 8/13/13  
Hours Tested 24  
Choke Size 25/64  
Prod'n For Test Period  
Oil - Bbl 749  
Gas - MCF 1409  
Water - Bbl. 192  
Gas - Oil Ratio 1881.17

Flow Tubing Press. 625  
Casing Pressure 0  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.) 46.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30. Test Witnessed By

31. List Attachments  
C-102, C-104, C-103, C-144, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Aricka Easterling  
Printed Name Aricka Easterling Title Engineer Tech Date 08/19/2013

E-mail Address aeasterling@cimarex.com

OCT 29 2013

