

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name NMGSAU (302708) 6. Well Number: 383
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator Apache Corporation	9. OGRID 873
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat Eunice Monument; Grayburg-San Andres(23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	24	19S	36E		2600'	N	1280'	E	Lea
BH:										

13. Date Spudded 05/01/2013	14. Date T.D. Reached 05/04/2013	15. Date Rig Released 05/06/2013	16. Date Completed (Ready to Produce) 06/16/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3692' GR
18. Total Measured Depth of Well 4156'	19. Plug Back Measured Depth 4156'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 3731'-3995'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1290'	11"	435 sx C Class	
5.5"	17#	4156'	7.875"	690 sx C Class	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4036'	

26. Perforation record (interval, size, and number) Grayburg 3731'-3995' (2-JSPF, 212 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>Grayburg</td> <td>12,920 gals 15% Grayburg blend acid</td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Grayburg	12,920 gals 15% Grayburg blend acid		
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28. PRODUCTION

Date First Production 06/16/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 456 Pumping Unit		Well Status (<i>Prod. or Shut-in</i>) Producing			
Date of Test 09/04/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 24	Water - Bbl. 28	Gas - Oil Ratio 1.091
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 33	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/10/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Michael O'Connor	Title Reg Tech I	Date 10/02/2013
E-mail Address michael.oconnor@apachecorp.com			

OCT 22 2013

