

| | | | | | | | | | | | |
|---|---|--|------------------------|---|---------------------|--|---------------------------------------|------------------------------------|-----------|---------------|------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 July 17, 2008 | | | | | | | | | |
| HOBBBS OGD RECEIVED OCT 03 2013 | | 1. WELL API NO. 30-025-41037 | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 3. State Oil & Gas Lease No. AO -1543-0001 5. Lease Name or Unit Agreement Name NMGSAU (302708) | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | 6. Well Number: 385 | | | | | | | | | |
| 8. Name of Operator Apache Corporation | | 9. OGRID 873 | | | | | | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | 11. Pool name or Wildcat Eunice Monument; Grayburg-SA (23000) | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | |
| Surface: | I | 19 | 19S | 37E | | 1330' | S | 1130' | E | Lea | |
| BH: | O | 19 | 19S | 37E | | 1330' | S | 1130' | E | Lea | |
| 13. Date Spudded 05/06/2013 | 14. Date T.D. Reached 05/09/2013 | 15. Date Rig Released 05/11/2013 | | 16. Date Completed (Ready to Produce) 06/16/2013 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3682' GR | | | | | |
| 18. Total Measured Depth of Well 4114' | | 19. Plug Back Measured Depth 4069' | | 20. Was Directional Survey Made? Yes | | 21. Type Electric and Other Logs Run CBL;DLL;CSL;SGR;CN | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3849'-3940' | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 8.625" | | 24# | | 1310' | | 11" | | 445 sx C Class | | | |
| 5.5" | | 17# | | 4114' | | 7.785" | | 735 sx C Class | | | |
| 24. LINER RECORD | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | | SACKS CEMENT | SCREEN | | | SIZE | DEPTH SET | PACKER SET | |
| | | | | | | | | 2-7/8" | 4008' | | |
| 26. Perforation record (interval, size, and number) Grayburg 3849'-3940' (2-JSPF, 94 holes) Producing | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | | | Grayburg | | 3,500 gals 15% Grayburg acid blend | | | |
| 28. PRODUCTION | | | | | | | | | | | |
| Date First Production 06/16/2013 | | Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit | | | | Well Status (Prod. or Shut-in) Producing | | | | | |
| Date of Test 09/10/2013 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 30 | Gas - MCF 10 | Water - Bbl. 5 | Gas - Oil Ratio 333 | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 33 | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | 30. Test Witnessed By Apache Corp. | | | | |
| 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/10/2013) | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | |
| Latitude | | | | | Longitude | | | | | NAD 1927 | 1983 |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | |
| Signature | | Printed Name Michael O'Connor | | | Title Reg Tech I | | | Date 10/02/2013 | | | |
| E-mail Address michael.oconnor@apachecorp.com | | | | | | | | | | | |

OCT 22 2013

dn

