

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
OCT 03 2013
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-105
July 17, 2008

1. WELL API NO.
30-025-41043
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. BO -1481-0018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NMGSAU (302708)
6. Well Number:
390

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Apache Corporation
9. OGRID 873

10. Address of Operator 303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705
11. Pool name or Wildcat
Eunice Monument; Grayburg-SA Unit (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	30	19S	37E		2587'	South	2578'	West	Lea
BH:										

13. Date Spudded 05/11/2013
14. Date T.D. Reached 05/14/2013
15. Date Rig Released 05/15/2013
16. Date Completed (Ready to Produce) 06/28/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3627' GR
18. Total Measured Depth of Well 4037'
19. Plug Back Measured Depth 3992'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CBL; DL; CSL; CN; SGR

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 3624'-3894'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1269'	11"	435 sx C Class	
5.5"	17#	4037'	7.875"	705 sx C class	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3939'	

26. Perforation record (interval, size, and number)
Grayburg 3624'-3894' (2-JSPF, 180 holes) Producing
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Grayburg 10,357 gals of 15% Grayburg blend acid

PRODUCTION

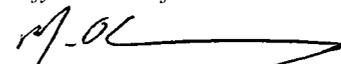
28. Date First Production 06/28/2013
Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit
Well Status (Prod. or Shut-in) Producing
Date of Test 09/11/2013
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 4
Gas - MCF 6
Water - Bbl. 30
Gas - Oil Ratio 1500
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 33

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/10/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature 
Printed Name Michael O'Connor Title Reg Tech I Date 10/02/2013
E-mail Address michael.oconnor@apachecorp.com

OCT 22 2013 

