Form C-104 Revised August 1, 2011

E-mail Address: michael.oconnor@apachecorp.com

Phone: 432-818-1953

Date: 10/02/2013

Energy, Minerals & Natural Resources

D 8 D 10 D 13

<u>District II</u> 11 S. First St., A	rtesia	NM 8821	o <b>H</b>	OBBS C		viiliciais &	i vaturar ixes	ouit							
istrict III				OB30 (		l Conservati	on Division	1	Submit	one co	py to a	pprop	oriate District Off	ice	
													MENDED REPO	RT	
220 S. St. Franc	is Dr., S		NM 8750	)5		Santa Fe, N					L	_			
	I					OWABLE	AND AUT	'HO	RIZATION		<u>RAN</u>	SPC	RT	_	
1 Operator na	nd Addr	ess i	RECEIVE	D		<sup>2</sup> OGRID Number				873					
Apache Corpo 303 Veterans		k Lane S	Suite 30	00					<sup>3</sup> Reason for Filing Code/ Effective Date					$\dashv$	
	Midland TX 79705								NW/ 06/27/2013						
<sup>4</sup> API Numbe		<sup>5</sup> Pool	Name							ol Cod	23000				
30-025-41044 Eunice Monument; G  Property Code Property Name						onument; Gr	rayburg-Sari Ariures			9 Well Number				닉	
302708				perty Nan	NMGS	SAU			"	en Nui		391	ŀ		
II. 10Sur	face ]	Locatio	 )n											_	
Ul or lot no.   Sectio		on Tov	vnship	Range	Lot Idn	ì	North/South Line		Feet from the 1380'	East/West lin		ne	1		
K			98			2520'	South	South		V	Vest		Lea		
		Hole L					the North/South line		Feet from the East/		t/NVact line Co		Country	$\neg$	
UL or lot no.	or lot no. Section Tov		vnship	Range   Lot Idn		Feet from the	North/South line		reet from the	East/West line		ne	County		
12 Lse Code	Lse Code 13 Producing N		lethod			<sup>15</sup> C-129 Per	nit Number 16 6		C-129 Effective	Date 17 C-		C-129	<b>Expiration Date</b>	ᅥ	
S		Code		06/27	/2013										
III. Oil ai		as Trar	isport	ers						-					
<sup>18</sup> Transpor OGRID	<sup>18</sup> Transporter OGRID				<sup>19</sup> Transpo and Ac		· • • • • • • • • • • • • • • • • • • •			<sup>20</sup> O/G/W					
24650			iA Midstream Services LP Louisiana Suite 4700								G				
			Houston TX 77000-5050												
252293		311 W	olly Energy Pipeline 1 W Quay / PO Box 1360								-		0	$\neg$	
		Artesia	NM 8	8210											
					,										
						···									
IV. Well	Comi	nletion	Data												
IV. Well Completion  21 Spud Date  22			Ready Date 23 TD			<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforat	tions	T	26	DHC, MC		
05/15/2013		06/27/20		013		4020'	3975'			377'				l	
<sup>27</sup> Ho	le Size	e	<sup>28</sup> Casing o			ng Size	<sup>29</sup> Depth Se		et		<sup>30</sup> S	30 Sacks Cement			
1	1"				8.625"		12	269'			445	sx C	Class C		
7.875"					5.5"		40		695 sx Class C			Class C	٦		
Tubing							3975'							$\dashv$	
	Dirig				2-7/8" 									4	
			Ш												
						34 Test Length 35			Tbg. Pressure 36 Csg. Pr			36 Csg. Pressure	_,		
Į.			·		04/2013 24 hrs		-	."   11	og. r res	g. Pressure		Csg. rressure			
<sup>37</sup> Choke Size		<sup>38</sup> Oil		39		Water	<sup>40</sup> Gas					41 Test Method		$\dashv$	
		40			120		16						Р		
<sup>2</sup> I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION								
een complied	nd that t	he infor	mation giv	ven above	is true and										
Signature:							Approved by:								
7,0							192min							$\dashv$	
Aichael O'Cor	nor						Approval Date: 0CT 22'2013								
06/27/2013 06/27/2013 09/04  37 Choke Size 38 Oil 40 12  I hereby certify that the rules of the Oil Conservation Division complied with and that the information given above is timplete to the best of my knowledge and belief.						Approval Date	:	nct	2 2	; 201	3				