

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

SEP 12 2013

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41157
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) 22503
8. Well Number 567
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter M : 1275 feet from the South line and 900 feet from the West line
Section 11 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

7/22/2013 MIRUSU & Rev Unit NUBOP

7/23/2013 Log - ETOC @ 154'. Perf Drinkard @ 6461', 79', 6545', 51', 53', 65', 75', 77', 82', 87', 89', 91', 93', 6603', 05', 07', 13', 17', 21', 23', 25', 27', 33', 35', 37', 39', 41', 43', 45', 47' w/2 SPF, 60 holes.

7/24/2013 Acidize Drinkard w/4200 gal Titrate 15% HCL acid.

7/25/2013 Swab. Rel pkr & POOH NU frac equip.

7/26/2013 Frac Drinkard w/66,903 gal SS-35; 117,032# 20/40 SLC, spot 1092 gal acid, flush w/6006 gal linear gel. RIH & set CBP @ 6175'. Perf Upper Tubb/Lower Blinbry @ 5880-83', 91-92', 99-5900', 06-07' 15-17', 26-27', 66-67', 70', 74-76', 81-82', 88-89', 6019-20', 23-24', 30-31', 33-34', 40-41', 48-49', 53-54', 57-58', 60-61', 66-67', 72-73', 81-85', 91-92', 6106-07', 09-11' w/1 SPF, 59 holes.

Acidize U.Tubb/L.Blinbry w/4326 gal 15% NEFE DXBX. Frac same w/74,046 gal SS-25; 132,942# 20/40 SLC, spot w/1134 gal acid, flush w/4536 gal linear gel. RIH & set CBP @ 5930'. Perf Blinbry @ 5676-78', 81-82', 86-87', 90-91', 94-95', 5699-5700', 03-07', 10-12', 15-17', 43-44', 47-48', 52-54', 57-61', 66-68', 70-72', 75-76', 79-81', 88', 89', 5800', 01', 07', 08', 10', 11', 14' w/1 SPF, 56 holes. Acidize Blinbry w/4536 gal 15% NEFE DXBX.

(CONTINUED ON NEXT PAGE)

Spud Date:

6/25/2013

Rig Release Date:

7/7/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 9/10/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

OCT 22 2013

Conditions of Approval (if any):

OCT 22 2013

NEDU #567
30-025-41157
Apache Corp.

Completion continued from C-103 . . .

7/26/2013 Frac Blinebry w/84,798 gal SS-25; 179,452# 20/40 SLC, flush w/5502 gal linear gel.

7/29/2013 CO & DO CBP's @ 5930' & 6175'. CO to PBTD @ 6912'; circ clean.

7/30/2013 RIH w/prod equip. 2-7/8" J-55 6.5# tbg – SN @ 6708'.

7/31/2013 Set 640 Pumping Unit. Run electric.

8/01/2013 Hook up power. POP