

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico

Energy, Minerals and Natural Resources

SEP 12 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-41161
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B0-0935
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 562
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
Unit Letter L : 1350 feet from the South line and 850 feet from the West line
Section 10 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

8/07/2013 MIRUSU RIH w/tbg; circ POOH

8/08/2013 Log - ETOC @ 240'. Perf Drinkard @ 6624-25', 31-33', 39-44', 55-56', 59-61', 64-67', 85-87', 90-91', 93-94', 98-99', 6706-07', 10-11', 13-16', 19-20', 23', 24-26', 34-35', 43-44' w/1 SPF, 46 holes.

8/09/2013 Acidize Drinkard w/4200 gal HCl.

8/12/2013 Frac Drinkard w/23,142 gal SS-35; did not go to sand due to high pressure. Flush w/1008 gal 15% acid spot & 5040 gal 10# linear gel. RIH & set CBP @ 6200'. Perf Upper Tubb/Lower Blinbry @ 5995-96', 6003-04', 08-09', 19-22', 25-27', 31-32', 44', 48', 73', 78-79', 82-83', 91-92', 6101', 10-11', 23-24', 40-41', 44-45' w/1 SPF, 33 holes. Acidize U.Tubb/L.Blinbry w/4200 gal 15% HCl.

8/13/2013 Frac U.Tubb/L.Blinbry w/68,590 gal SF-25; 160,349# SBE 20/40, flush w/1008 gal 15% HCl & 5762 gal linear gel. RIH & set CBP @ 5920'. Perf Upper Blinbry @ 5713-14', 19-20', 31-32', 35-36', 44-47', 50-51', 53-54', 83-84', 89-90', 93-94', 97-98', 5801-02', 06-07', 11-12', 16-17', 27', 31-32', 44-45', 48-49', 67', 75-76', 92-93' w/1 SPF, 44 holes. Acidize U. Blinbry w/4872 gal 15% HCl. Frac U. Blinbry w/78,540 gal SF-25; 211,717# SBE 20/40, flush w/5464 gal 10# linear gel.

8/14/2013 CO & DO CBP's @ 5920' & 6200'. CO to PBTB @ 6934'.

8/15/2013 RIH w/prod equip - 2-7/8" 8RD EUE J-55 6.5# tbg - SN @ 6842'. 8/16/2013 Set 640 Pumping Unit; hook up power; POP.

Spud Date: 7/17/2013

Rig Release Date: 7/25/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 9/4/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

OCT 22 2013

Conditions of Approval (if any):

OCT 22 2013