

**HOBBS OGD**  
**SEP 12 2013**  
**RECEIVED**

1. WELL API NO.  
30-025-41161

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. B0-0935

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Northeast Drinkard Unit (NEDU) / 22503

6. Well Number:  
562

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 3000  
Midland, TX 79705

11. Pool name or Wildcat  
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	10	21S	37E		1350	S	850	W	Lea
BH:										

13. Date Spudded 07/17/2013	14. Date T.D. Reached 07/23/2013	15. Date Rig Released 07/25/2013	16. Date Completed (Ready to Produce) 08/16/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3462' GL
18. Total Measured Depth of Well 6978'	19. Plug Back Measured Depth 6934'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run SGR/CNL/Hi-Res LL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Blinebry 5713'-5893'; Tubb 5995'-6145'; Drinkard 6624'-6744'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1310'	11"	471 sx Class C	circ to surface
5-1/2"	17#	6978'	7-7/8"	1721 sx Class C	ETOC @ 240'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6842'	

26. Perforation record (interval, size, and number) Blinebry 5713'-5893' (1 SPF, 44 holes) Producing Tubb 5995'-6145' (1 SPF, 33 holes) Producing Drinkard 6624'-6744' (1 SPF, 46 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Blinebry 5713'-5893'	4872 gal acid; 78,540 gal SF-25; 211,717# sand; 5464 gal gel
	Tubb 5995'-6145'	5208 gal acid; 68,590 gal SF-25; 160,349# sand; 5762 gal gel
	Drinkard 6624'-6744'	5208 gal acid; 23,142 gal SS-35; no sand; 5040 gal gel

28. **PRODUCTION** → OPERATOR HAS SUBMIT FRAC INFO ONLINE

Date First Production 08/16/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing
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Date of Test 08/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 73	Gas - MCF 224	Water - Bbl. 80	Gas - Oil Ratio 3068
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs included)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Fisher Printed Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 09/10/2013

E-mail Address Reesa.Holland@apachecorp.com

KF

OCT 22 2013

Jm

