

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Oil, Gas, Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
SEP 06 2013

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41155
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B0-0935
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) 22503
8. Well Number 564
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D-, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter J : 1345 feet from the South line and 2065 feet from the East line Section 10 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

7/29/2013 MIRUSU RIH w/tbg; circ hole. Tag PBTD @ 6905'.
7/30/2013 Log - ETOC @ 140'. Perf Drinkard @ 6588-89', 6602-03', 10-11', 15-16', 20-21', 27-28', 34-35', 43-44', 46-47', 52-53', 56', 59-60', 64', 78-79', 82-83', 8706-07', 10-11' w/2 SPF, 64 holes.
7/31/2013 Acidize Drinkard w/4200 gal HCL.
8/01/2013 Frac Drinkard w/23,772 gal SF35; 118,456# SB Excel 20/40, flush w/1000 gal acid & 5082 gal 10# linear. RIH & set CBP @ 6200'. Perf Upper Tubb/Lower Blinebry @ 5882-83', 87-88', 91', 93', 96', 5903', 05-06', 08-09', 11-12', 16-17', 29', 32', 34', 37-38', 40-41', 62-66', 6001', 03', 07-08', 27-28', 31-32', 43-44', 48-49', 58', 64', 67', 74-75', 84-85', 88-89', 92-97', 6102', 18-19', 21-22', 24-26' w/1 SPF, 63 holes. Acidize Upper Tubb & Lower Blinebry w/5880 gal 15% HCl.
8/02/2013 Frac U. Tubb/L. Blinebry w/69,300 gal SF-25; 180,798# SBE 20/40, flush w/1000 gal HCl & 4746 gal 10# linear. RIH & set CBP @ 5850'. Perf Upper Blinebry @ 5693-95', 5702-06', 08', 13-14', 17-18', 25-27', 30-33', 55-57', 63-64', 69-71', 75-76', 78-84', 87-88', 91-92', 96-97', 99', 5811', 20-21' w/1 SPF, 47 holes. Acidize U. Blinebry w/4956 gal 15% HCl.

(continued on next page)

Spud Date:

7/8/2013

Rig Release Date:

7/15/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 9/2/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE

OCT 22 2013

Conditions of Approval (if any):

OCT 22 2013

NEDU #564
30-025-41155
Apache Corp.

Completion continued . . .

8/02/2013 Frac Upper Blinbry w/57,918 gal SF-25; 122,753# SBE 20/40, flush w/5502 gal 10# linear.

8/05/2013 CO & DO CBP's @ 5850' & 6200'. CO to PBTD @ 6894'.

8/06/2013 RIH w/prod equip. 2-7/8" 8RD EUE J-55 6.5# tbg; SN @ 6820'. Good pump action.

8/07/2013 Set 640 Pumping Unit, hook up power, POP.