	ate of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161		Revised July 18, 2013 WELL API NO.
	ONSERVATION DIVISION	30-025-41162 5. Indicate Type of Lease
1000 Die Drogge Dd. Agtee NM 97410	South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	inta Fe, NM 87505	6. State Oil & Gas Lease No. B0-0935
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		Northeast Drinkard Unit (NEDU) / 22503
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Ot	her	8. Well Number 563
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX	79705	Eunice; B-T-D, North (22900)
4. Well Location Unit Letter K: 1380 feet from the South line and 1990 feet from the West line		
	ship 21S Range 37E	NMPM County Lea
11. Elevation (S	how whether DR, RKB, RT, GR, etc.,	
	3457' GL	了了。多了大名话,也是是一个人,不是一个人的人,但是一个人的人,也是一个人的人的人,也是一个人的人的人,也是一个人的人的人,也是一个人的人的人,也是一个人的人
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABA	ANDON 🗆 REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		<u> </u>
PULL OR ALTER CASING	IFL GASING/CEMEN	1308
CLOSED-LOOP SYSTEM	CTUER COMPL	ETION
OTHER: 13. Describe proposed or completed operations.	OTHER: COMPL	
of starting any proposed work). SEE RULE		
proposed completion or recompletion.		
Apache completed this well, as follows: 9/13/2013 MIRUSU PU Tbg Circ clean.		
9/16/2013 Log - ETOC @ 230'. Perf Drinkard @ 6583-87', 6618-21', 34-40', 46-47', 60-62', 66-68', 78-82', 92-93' w/1 SPF, 31 holes. 9/17/2013 Acidize Drinkard w/3100 gal NEFE DXBX acid.		
9/18/2013 Swab test Drinkard & prep to frac.		
9/19/2013 Frac Drinkard w/56,910 gal SS-35; 122,999# 20/40 SLC, spot 1000 gal acid & flush w/5082 gal linear gel. RIH & set CBP @ 6250' Perf Tubb @ 6062-64', 74-75', 90-91', 6109-11', 14-17', 37-40', 44-46' w/1 SPF, 31 holes. Acidize Tubb w/2268 gal acid. Frac Tub		
w/45,696 gal SS-25; 106,472# 20/40 SLC, sp	oot 1000 gal acid, flush w/4788 gal lin	ear gel. RIH & set CBP @ 5950'. Perf Blinebry (
45-46', 66-67', 73-74', 86-88', 91-93' w/1 SPF		9-5800', 07-08', 15-16', 26-27', 29-30', 42-43', gal acid.
9/20/2013 Spearhead w/9000 gal acid ahead of frac. F 9/23/2013 CO & DO CBP's @ 5950' & 6250'. CO to PB		3,174# 20/40 SLC, flush w/5586 gal linear gel.
9/24/2013 RIH w/prod equip. 2-7/8" J-55 6.5# tbg - SN	@ 6812'.	
9/25/2013 Set 640 Pumping Unit, hooked up electric & \	/VO line pressure. 9/2//2013 POP	
Spud Date: 8/30/2013	Rig Release Date: 9/6/2013	
I hereby certify that the information above is true and	complete to the best of my knowledg	e and belief.
\bigcap 1.1		
SIGNATURE KORSO JISHOR	TITLE Sr. Staff Reg Tech	DATE 10/4/2013
Type or print name Reesa Holland Fisher	E-mail address: Reesa.Holland@a	pachecorp.com PHONE: (432) 818-1062
For State Use Only		
APPROVED BY:	Petroleum Engine	
ALL KOVED DI.	TITLE	DATE OUT & & ZUID