

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBSB OCD

OCT 23 2013

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30 025 31888</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator BASIC ENERGY SERVICES L.P.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator PO BOX 10460 MIDLAND TEXAS 79702</p>		<p>7. Lease Name or Unit Agreement Name Red Hawk 32</p>
<p>4. Well Location Unit Letter <u>L</u>: 1980 feet from the <u>SOUTH</u> line and <u>810</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>LEA</u></p>		<p>8. Well Number # 1</p>
		<p>9. OGRID Number 246368</p>
		<p>10. Pool name or Wildcat Delaware</p>
		<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643'</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE THE ATTACHED SHEET THREE TOTAL ON WORK OVER.

REDHAWK IS NOW READY FOR MIT AT YOUR CONVENIENCE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM FLUID SALES MGR. DATE 10/22/13

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE:

For State Use Only

APPROVED BY: ED [Signature] TITLE DIST MGR DATE 10-24-2013
Conditions of Approval (if any):

OCT 24 2013

SUBSEQUENCE REPORT

REDHAWK 32 STATE # 1

API 30 025 31888

1980 FSL 810 FWL

UNIT L, SEC32, T19S, R34E LEA COUNTY NM

- 8-20-13 MI EQUIPMENT RIG UP
- 8-21-13 NU BOP, ENVIRO VAT, TIO WITH DC CLEAN OUT TO 106' SDFD
- 8-22-13 INTEGRATY TEST FOUND LOSS AT 2BPM AT 150 PSI CALL FOR CMT CREW NU CMT CREW PUMP 80 SX CLASS "C" @ 700 PSI BROUGHT CMT TO SURFACE SDFD WOC.
- 8- 23, 25-13 WOC
- 8-26-13 POH W/ AD-1 PKR. TIH W/ 4 ¾ CONE BIT W/COLLARS DRILL OUT SQUEEZE TEST TO 400 PSI LOSS OF INTEGRATY IN 15 MIN 60# CALL FOR CMT PUMPED 160 SX SQUEEZED AT 900 PSI SDFN WOC
- 8-27-13 TIH WITH BIT DRILL OUT SQUEEZE TESTED TO 400 PSI LEAKED OFF IN 30 MIN.
PUMP 35SX C AT 300 PSI SDFD WOC.
- 8-28-13 TIH DRILL OUT SQUEEZE TEST 400 PSI LEAKED OFF WAIT ON CMT TRUCK SDFD
- 8-29-13 NU CMT TRUCK PUMP 25SX 3 % CL2 WAIT 1 HR PUMP25SX @ 500 WAIT 30 MIN
PUMP 15SX C 3% CL2 SQUEEZED 1000 PSI SDFN WOC
- 9-3-13 TIH WITH 4 3/4 BIT AND COLLARS DRILL OUT SQUEEZE TEST TO 400 PSI HELD CONTINUE DRILL OUT TO 342 TOP OF CMT FOUND NOT ON RECORD DRILLOUT TO 460.59 TOP OF RECORDED PLUG FOUND METAL MILL AND CONTINUJED DRILL TESTED SHOWED LOSS OF INTEGRATY OF CASING . CASING DAMAGED RAN4 7/8 SWEDGE W / BUMPER SUB AND COLLARS WORKED ON CSG TIL CLEAR / CALL FOR CMT / SQUEEZED WITH 75 SX TO 1500 PSI SDFN WOC.
- 9-4-13 TIH WITH 4 /3/4 BIT 6 COLLARS DRILL OUT SQUEEZE TEST TO 600 PSI HELD CONTINUE TO DRILL INCOUNTER MORE JUNK IN WELL BORE MILL OUT TO 462' CUT CORE TOH WITH CORE SHOE FOUND 2" x 6' PIPE SDFD.
- 9-5, 6, 7,-13 TIH WITH CONCAVE MILL CONTINUE TO MILL ON JUNK TO 521' SDFD.

9-9-13 TIH WITH IMPRESION BLOCK TOH TIH WITH CONE BUSTER MILL / MILL TO 537' BACK ON CMT. TOH WITH MILL TIH WITH 4 ¾ BIT COLLARS CONTINUE TO DRILL OUT PLUG TO 600' SDFD.

9-10-13 TIH WITH TBG TOP NEXT PLUG @ 1558 ' TOH WITH BIT / TIH WITH AD-1 SET AT 600' TEST CSG TO 1500 GOOD TOH WITH TBG AND PKR / TIH WITH 4 ¾ B IT COLLARS SDFD

9-11,26-13 CONTINUE MILLING ON METAL,RUBBER, JUNK IN HOLE FOUND TIGHT SPOT TOH QSEVERAL TIMES TIH WITH SWEDGE CASING DAMAGED TO CASING @ 1650'-1665'TEST CASING TO 1400 PSI GOOD PATTERN OF EACH PLUG SHOWING THE WELL WAS NITRO BLASTED FOR CASING RETREIVING .

9-27- 13 CONTINUE MILLING OPERATIONS WITH CONE BUSTER MILL TO 1702' SDFD

9-28-13 TOH W/ MILL TIH WITH 4 ¾ BIT COLLARS DRILL OUT REST OF PLUG TO1803' CONTINUE TO NEXT PLUG AT 3064' DRILL OUT CMT TO 3089' TIGHT SPOT @3104' TOH WITH BIT TIH W/ COLLARS BUMPER SUB AND SWEDGE WORK TIGHT SPOT GOOD. TOH WITH SWEDGE TIH WITH BIT AND COLLARS SDFN.

9-30-13 TIH WITH CONE BUSTER MILL TO 3104 CONTINUE TO MILL ON METAL 3106 TOH WITH MILL TIH WITH CORE CUTING SHOE WITH JUNK BASKET. SDFD

10-1, 2-13 CUT 4' @ 3110' CORE CAME OUT WITH PIPE PEACES TIH WITH CORE CUTTER TOH WITH MORE PEACES OF PIPE @3120' CMT ON BTM OF CORE SDFD

10-3-13 TIH WITH BIT COLLARS TO 3120 DRILL OUT PLUG FALL TO NEXT PLUG @ 4506' DRILL TO 4510' HIT METAL TOH WITH BIT TIH W CORE CUTTER RETREVED JUNK METAL 4514' SDFD

10-4-13 TIH WITH 4 ¾ BIT DRILL OUT PLUG TO TOP OF CMT @ 5292.88' DRILL OUT TO 5298' HIT METAL TOH WITH BIT TIH WITH CONCAVE MILL. MILL TO 5305'RETURN SHOWS CMT SDFD

10-5, 6, 7, 8-13 DRILL OUT TO TD @ 8207.95' CIRCULATE HOLE WITH FRESH WATER CALL FOR WIRE LINE TO SET CIBP. TOH WITH PIPE, COLLARS AND BIT LAY DOWN ON RACK.

10-9-13 RU WIRE LINE RUN CCL WITH GAMA RAY SET CIBP @7800' BAIL DUMP 25' CMT ON TOP. COROLATE WITH DENSITY LOG RIH WITH PERF GUNS AT (7556-7504). (7484-7406), (7392-7376), (7344-7322), (7304-7286), (7277-7256), (7242-7226), (7218-7110), (7068-7000), (6986-6900), (6876-6800) 2SPF SET COMPOSITE PUG AT 6790'

10-10-13 WITH ALL THE PROBLEMS WITH THIS WELL BORE NOT TO BE TRUSTED DUE TO NITRO CUTTING ELECTED TO RUN 6,782' 4 ½ 11.6# FL-4S FLUSH JOINT CSG. SDFN

10-12-13 TIH WITH CSG HUNG ON SLIPS CALL FOR BASIC CMT CREW OUT OF MIDLAND PUMP CLASS H WITH ADDATIVES TO SURFACE 15sx EXCESS.WOC SDFN.

- 10-14-13 TIH WITH 3 7/8 BIT ON 2 3/8 TUBING DRILL OUT WIPER PLUG/ FC/ FS AND COMPOSITE PLUG CONTINUE TO TOP OF CMT TD 7780' CIRCULATE TWICE CAP. SDFD
- 10-17-13 TIH WITH TREATING PKR SET @ 6769' TEST TO 300# PSI ANULUS GOOD RU ACID CREW ESTABLISH RATE AT 2.75 BPM TO 3 BPM LEAD WITH 24 BBLS FRESH THEN 10 STAGES OF 1000 GAL 15% W/500# ROCK SALT CONTINUE RATE AT 2.75 TO 3 BPM RATE AT REGULATED 1300 TO 1400 PSI. ISP @ 1000 PSI, 5MIN @ 900PSI, 30 MIN 500 PSI,
- 10-18-13 OPEN WELL ZERO PSI ON WELL TOH WITH PKR LAY DOWN WORKING STRING WAIT ON NEW 2 7/8 SLIM HOLE PCT SDFN.
- 10-21-13 TIH WITH 4 ½ X 2 7/8 ARROW SET NICKLE PLATED W/O&O TOOL W/PROFILE NIPPLE SET @ TOP OF PKR 6760' BTM OF PKR @ 6767.9 SET IN COMPRESSION 15 POINTS.
- 10-22-13 WELL READY FOR MIT.

Current

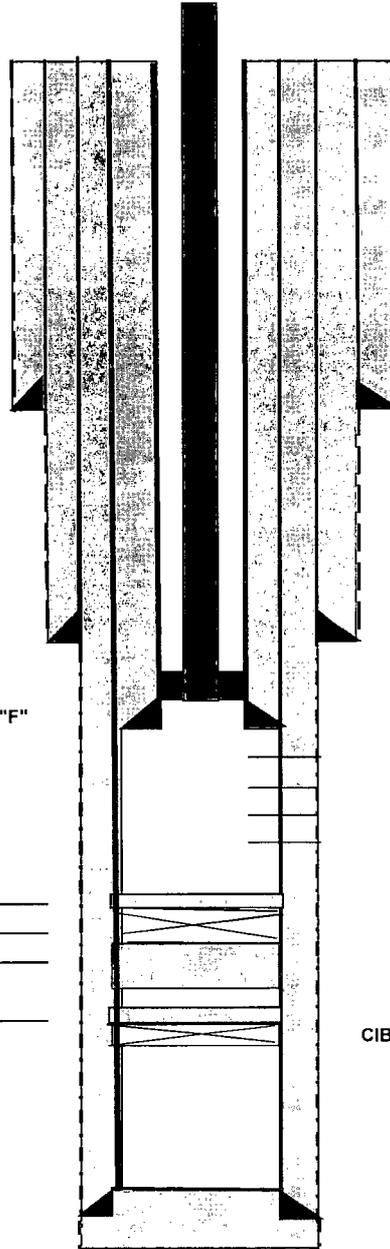
10/22/2013

Basic Energy Services LP

Red Hawk 32 State # 1

1980' FSL, 810' FWL, Unit (L), Sec 32, T19S, R34E Lea Co.

API # 30-025-31888



Surface Hole
Bit Size 17 1/2"

Inter. Hole
Bit Size 12 1/4"

Packer Set @ 6,750'
Packer 5 1/2" X 2 7/8" AS1-X(NP) (SS) 2.25" "F"
2 7/8" T-2 on/off tool SS top NP btm.

Cement Data:
Lead - _____
Tail - _____
Note - _____

Bit size 7 7/8"

Tree Connection 2 7/8" J-55 PCT slim hole

Surface Casing: 13 3/8" 54.5#

Setting Depth @ 525' 500sx
Circulated to Surf
Existing

Intern. Casing: 8 5/8" 32#

Setting Depth: 5,241' 3,250sx DV @ 3,485'
Circulated to Surf.
Existing

Perforation Intervals as Follows:
(6,800'- 6,876'), (6,900'- 6,986'), (7,000'-7,068')
(7,110'-7,218'), (7,226'-7,242'), (7,256'-7,277')
(7,286'-7304'), (7,322'-7,344'), (7,376'-7392')
(7,406'-7,484'),(7,504'-7,556') Net pay 556'

Set CIBP @7,800 + 25'cmt. on top

Existing plug @ (8,012' - 8315')

CIBP @ 10,050' + 35' Cmt.

PBTD: 13,568"

Liner Csg.: 4 1/2" 11.6 # New

Setting Depth @ 6782'
Circulated to Surf

Production Csg.: 5 1/2" 17# Existing

Setting Depth @ 13,658' 1,850sx DV @ 9,633'
Circulated to Surf
Existing