

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

<b>RECEIVED</b> <b>HOBBS OGD</b> <b>JUN 20 2011</b>		<b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	
<b>SUNDRY NOTICES/REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25184	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
4. Well Location Unit Letter D: 972 feet from the NORTH line and 1305 feet from the WEST line Section 28 Township 21S Range 37E NMPM County LEA		8. Well Number 408	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323	
		10. Pool name or Wildcat DRINKARD	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER: REMEDIAL WORK W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-21-11: MIRU. 5-23-11: POUR 20/40 SAND TO COVER 6600-6540. 5-25-11: SET RBP @ 6468. SET PKR @ 6305.  
5-26-11: SPOT 500 GALS 15% NEFE ACID. LATCH RBP & UNSET. 5-27-11: TIH W/5 1/2" TBG. SET CIRC TO 6300.  
5-28-11: PUMP 75 SX CMT @ 600# & 11.5 PPG. PMP 100 SX PREM PLUS CMT @ 14.8 PPG. CIRC 59 SX.  
5-31-11: TAG @ 6323. CIRC @ 6325. CUT THRU CMT RET. DRILL OUT CMT TO 6400. CIRC CLN.  
6-01-11: TAG @ 6400. DRILL OUT CMT 6400-6500. DRILL OUT 6500-6542.  
6-02-11: SET PKR @ 6463.  
6-03-11: DRILL OUT 6542-6642. BROKE THRU CMT @ 6555. C/O 6600-6642.  
6-04-11: SET PKR @ 6324. TEST BACKSIDE. GOOD. CIRC 140 BBLs PKR FLUID. SET PKR @ 6473. EOT PKR @ 6376.  
6-06-11: CHART & RECORD MIT FOR NMOCD. (MARK WHITAKER WAS NOTIFIED, GAVE VERBAL APPROVAL TO PROCEED W/MIT. PRESSURE UP CSG TO 500 PSI FOR 30 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE

REGULATORY SPECIALIST

DATE 06-17-2011

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

*Mark Whitaker*

TITLE

*Compliance Officer*

DATE

*06/21/2011*

Conditions of Approval (if any):

JUN 21 2011

