

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

OCT 06 2013
Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-41036
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. BO -1589-0002

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NMGSAU (302708)
6. Well Number:
384

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation
9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705
11. Pool name or Wildcat
Eunice Monument; Grayburg-SA (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	20	19S	37E		2630'	N	1330'	W	Lea
BH:										

13. Date Spudded
05/24/2013
14. Date T.D. Reached
05/27/2013
15. Date Rig Released
05/28/2013
16. Date Completed (Ready to Produce)
07/04/2013
17. Elevations (DF and RKB, RT, GR, etc.)
3658' GR

18. Total Measured Depth of Well
4100'
19. Plug Back Measured Depth
4053'
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run
CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 3723'-3960'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1348'	11"	500 sx C Class	
5.5"	17#	4100'	7.875"	790 sx C Class	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4014'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Grayburg 3723'-3960' (2-JSPF, 132 holes) Producing		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Grayburg	6,336 gals 15% HCL Grayburg acid blend

28. PRODUCTION

Date First Production
07/04/2013
Production Method (Flowing, gas lift, pumping - Size and type pump)
456 Pumping Unit
Well Status (Prod. or Shut-in)
Producing

Date of Test
09/05/2013
Hours Tested
24
Choke Size

Prod'n For Test Period

Oil - Bbl
12
Gas - MCF
10
Water - Bbl.
72
Gas - Oil Ratio
833

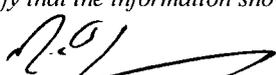
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)
33

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature 
Printed Name Michael O'Connor Title Reg Tech I Date 9-26-2013
E-mail Address michael.oconnor@apachecorp.com

Koz

OCT 24 2013

