

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23089
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Kevin O Butler & Assoc, Inc		6. State Oil & Gas Lease No. 002404
3. Address of Operator 550 W Texas, Suite 660, Midland, TX 79702		7. Lease Name or Unit Agreement Name Maxwell
4. Well Location Unit Letter <u>E</u> : 2310 feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>6</u> Township <u>13S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3964		9. OGRID Number 12627
		10. Pool name or Wildcat Wolfcamp, Penn, Miss. Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ fix casing, replace tubing and packer

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/19/13 - 7/11/13:

RU well servicing unit. Install BOP. PU work sting & TOH with overshot. Found top of tbq (fish) @ 72.5 jts down. Successfully fished same. LD bad tbq and injection packer. PU work string. Using packer and plug located hole (s) in the casing (2685-3011'). Squeeze holes with 450 sxs of class C cement. Circulated up thru 8 5/8" casing. Had light cement to surface. After WOC drilled out cement and tested squeeze to 500# for 30 minutes. O.K. LD work string on 7/10/13. Tallied and PU 9600' of new 2 7/8" plastic coated tbq and nickel coated packer. Set pkr @ 9548' (perforations 9624 to 9682') with 15K compression. Tested annulus to 500# for 30 mins. Well ready for SWD after electric work & battery revamp is completed. Chart attached. Well to be retested for MIT / to be witnessed by OCD. Waiting on electricity and triplex.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 10-26-13
Type or print name M. Y. Merchant E-mail address mymerch@perrocci.com PHONE (575) 492-1236
For State Use Only

APPROVED BY Accepted for Record Only TITLE _____ DATE _____
Conditions of Approval (if any):

ELG 10-28-2013

OCT 29 2013

HOBBS OGD

OCT 28 2013

RECEIVED

Kevin O. Butler & Assoc.,

API #30-025-23089

Maxwell No. 2, Unit E, Sec. 6, T13S, R-38E, Lea Co., NM

$\Delta 13\frac{3}{8}" @ 379' w/ 375 sxs. Circ.$

$\Delta 8\frac{5}{8}" @ 4526' w/ 600 sxs TOC unknown$

$5\frac{1}{2}" NC PKY @ 9548'$

$9624-9634; 9642-9656; 9680-82'$

$9803' CIBP w/ 35' cement$

$\Delta 5\frac{1}{2}" @ 12,236' w/ 275 sxs TOC 9038' calc.$

$OH 12236'-12,244'$

NOTWITTHESSTAND

