

HOBBS OCD

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OCD Hobbs

OCT 28 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMLC 054667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GREGORY A #8

9. Well No.
30-025-29539

10. Field and Pool, or Exploratory Area
Langlie Mattix
AND
Lea County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DC ENERGY, LLC.

3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 990' FEL Unit I
Sec. 33, T25S, R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DC ENERGY has P&Aed this well as follows: MIRUSU on 7/1/13. TOH w/all production equipment. Set 7" CIBP @ 2965'. Tagged plug & pumped 25 sx cmt on top of CIBP. WOC. Tagged cmt @ 2755'. Pumped P&A mud. Placed a 25 sx cmt plug @ 2579'. WOC. Tagged cmt @ 2316'. Pumped P&A mud. Placed a 25 sx cmt plug @ 1058'. WOC. Tagged cmt @ 751'. Pumped P&A mud. W/tbg @ 472', pumped 70 sx cmt & circ cmt to surface. Cut off csg below surface csg flange. Ran 1" tbg to TOC in annulus @ 200' & circ cmt to surface. Top off csqs w/cmt. The BLM inspector on location was Marlen Deaton. Released rig on 7/23/13. Install P&A marker with cmt to comply with government specs. RD move off location, cut off anchors & restore location.

RECLAMATION
DUE 1-19-14

Accepted as to plugging of the well here.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin mike@pippinllc.com Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date October 3, 2013

ACCEPTED FOR RECORD
October 3, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date OCT 22 2013

Office _____

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

OCT 29 2013

GREGORY A #8

Actual P&A

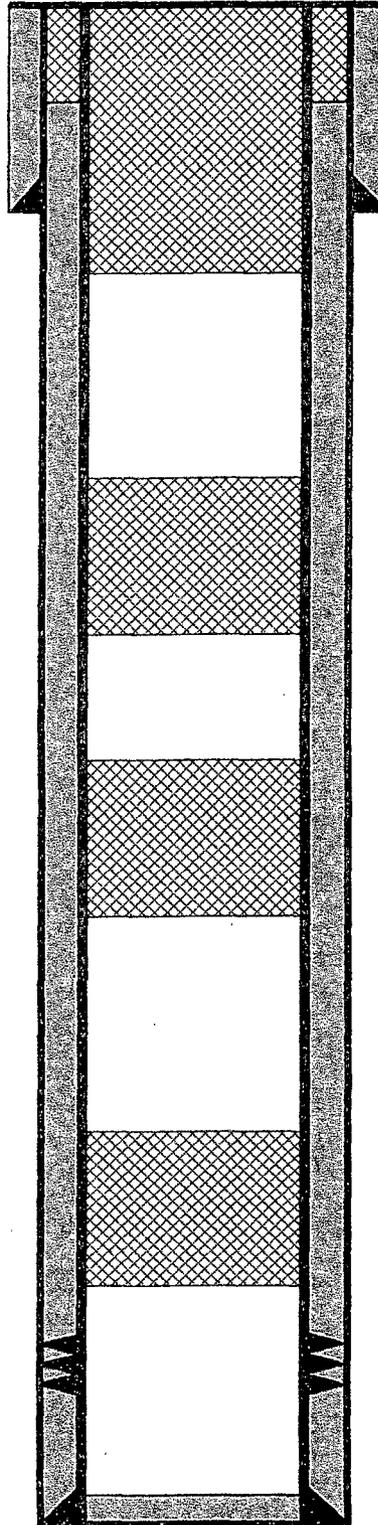
Langlie Mattix

(I) Section 33, T-25-S, R-37-E, Lea County, NM

Spud: 12/18/85

Elevation: 2999' GL

14-3/4" hole



PLUG #5: Ran 1" to TOC @ 200'
& circ cmt to surface.

9-5/8" 36# Casing @ 422'
Cmt w/300 sx. Circ Cmt.

PLUG #4: 70 sx cmt 472'-
surface.

PLUG #3: 25 sx cmt 1058'-
751'..

PLUG #2: 25 sx cmt 2579'-
2316'..

PLUG #1: 25 sx cmt 2965'-
2755'.

Langlie Mattix Perfs:
3065'-3173'

7" 26# Casing @ 3535'
Cmt with 1400 sx. Circ Cmt.

Yates @ 2529'

7 Rivers @ 2848'

Queen @ 3130'

Grayburg @ 3438'

PBTD 3526'

8-3/4" hole

TD 3535'