Office <u>District I</u> – (575) 393-6161	State of New Mexico	Form C-103
<u>District 1</u> (373)333 0101	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	2000	WELL API NO.
District II – (575) 748-1283 <b>HOBBS</b> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-26947
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE   ✓
1000 Rio Brazos Rd., Aztec, NM 874100CT 2 § <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·	
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PLUG BACK TO A	ETZ
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-101).FOR SUCH	8. Well Number
1. Type of Well: Oil Well  Gas W	Vell Other	3
2. Name of Operator		9. OGRID Number
EnerVest Operating, LLC		143199
3. Address of Operator		10. Pool name or Wildcat Jalmat: Tan-
1001 Fannin Street, Suite 800 Houst	on TX 77002	Jalmat: Tan-Yates-7Rvrs (Oil)
4. Well Location		
Unit LetterE:1980_	feet from theNorth line and94	42feet from theWestline
	wnship 25S Range 37E	NMPM County Lea
11.1	Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
	3165' GL	A Company of the Comp
12. Check Appro	priate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTEN	TION TO:	BSEQUENT REPORT OF:
	ITON TO.  IG AND ABANDON   REMEDIAL WOL	
<del></del>	<del>-</del>	RILLING OPNS. P AND A
<del></del>	TIPLE COMPL CASING/CEMEN	<del>-</del>
DOWNHOLE COMMINGLE	CASINO/CEME	41 30B
DOVINIOLE COMMINICALE	,	
OTHER:	OTHER:	
13 Describe proposed or completed of	perations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). S	EE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
		ompletions: Attach wellbore diagram of
of starting any proposed work). S		ompletions: Attach wellbore diagram of
of starting any proposed work). S		ompletions: Attach wellbore diagram of
of starting any proposed work). S proposed completion or recomplet	tion.	
of starting any proposed work). S proposed completion or recomplet EnerVest Operating, L.L.C. respec		est and for an extension of Temporary
of starting any proposed work). S proposed completion or recomplet  EnerVest Operating, L.L.C. respect Abandonment for a 1 to 2 year per	ctfully request permission to perform an MIT to riod. Within this time we will continue to evalu	est and for an extension of Temporary
of starting any proposed work). S proposed completion or recomplet EnerVest Operating, L.L.C. respec	ctfully request permission to perform an MIT to riod. Within this time we will continue to evalu	est and for an extension of Temporary
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of starting any proposed work). S proposed completion or recomplet  EnerVest Operating, L.L.C. respect Abandonment for a 1 to 2 year per  OPERATOR TO TO	TION REPORTED IN OVE	est and for an extension of Temporary ate the well for further potential.  ER 22YR.  ABANDON
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of starting any proposed work). Sproposed completion or recomplet  EnerVest Operating, L.L.C. respect Abandonment for a 1 to 2 year per  CHOPKODUCE RETURN TO  Spud Date:  08/09/1980  I hereby certify that the information above  SIGNATURE  Type or print nameBart Treviño  For State Use Only	ctfully request permission to perform an MIT to riod. Within this time we will continue to evalues  TION REPORTED IN OVE PRODUCTION OR PLUGE  Rig Release Date:  08/19/1980  is true and complete to the best of my knowled  TITLE Regulatory  E-mail address: btrevino@e	ge and belief.  Analyst DATE 10/25/2013 nervest.net PHONE:713-495-5355_
of starting any proposed work). Sproposed completion or recomplet  EnerVest Operating, L.L.C. respect Abandonment for a 1 to 2 year per  Completed Propuction of Propuctio	TITLERegulatory	est and for an extension of Temporary ate the well for further potential.  ER ZZYR.  ABANDON  ge and belief.  AnalystDATE10/25/2013

24 HOURS prior to running the TA Pressure Test.