

New Mexico Oil Conservation Division, District I

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-068288-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Celero Energy II, LP

3a. Address
400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)
(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 860' FWL
(D) Sec 25, T13S, R31E

7. If Unit of CA/Agreement, Name and/or No.
R1541

8. Well Name and No.
Rock Queen Unit # 301

9. API Well No.
30-005-29192

10. Field and Pool or Exploratory Area
Caprock; Queen

11. County or Parish, State
Chaves NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/4/13 - Set 1.50 "F" blanking plug in pkr profile nipple at 2943'. Bleed off psi on tbg and csg. TIH w/ tbg, 2 3/8" by 4' perf nipple and on/off tool. Latch onto pkr. Pumped 60 bbls of 15 ppg CaCO3 mud down tbg out tbg-csg annulus & kill well flow. Release pkr pulled pkr out of 4" liner from 2943' to 2594'. Continue pulling tbg, pulling an additional 776' for a total of 1125'. TIH with pkr. Ran to 2927'. Attempt to set. Pkr would set down but would not latch to let same pull tension.

9/5/13 - PU on pkr and pulled above TOL at 2594'. Pumped 40 bbls of mud. Continued pulling tbg, pumping 10 - 15 bbls of mud every 650 +/- feet of tbg pulled. Finish TOH w/ tbg and 4" pkr. TIH w/ 2 jts of 2 3/8", 2500 psi WVP fiberglass tbg with mule shoe cut on bottom, Globe Energy's 4" nickel plated AS1-X packer with 1.50 "F" profile nipple with blanking plug in place. Ran on 90 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg with Hunting's special thread dope, 1-2 3/8" x10' & 1- 2 3/8" x 4' IPC tbg subs. Ran and set pkr from 2940' to 2947' w/ fiberglass tbg from 2947' to 3006'. Release on/off tool and circ out mud with 10 ppg PW. Unseat pkr & pumped 4 bbls PW down beside same. Reset pkr w/ 8 points of compression. Release on/off tool and circ pkr fluid. Flanged up 7 1/16" slip type top flange with wrap around below tbg slips. Set tbg slips and installed 2 1/16", 5K full opening tbg valve. Pulled blanking plug. Ran MIT. Tested from 490# psi to 490# psi with no psi loss. Copy of chart is attached. Connect well to injection.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 09/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

/S/ DAVID B. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title or other rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and 1201 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID B. GLASS
PETROLEUM ENGINEER

(Instructions on page 2)

OCT 30 2013

