

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

OCT 20 2013

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSDOCD

WELL API NO. 30-025-05376
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 35
9. OGRID Number: 24133
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>P</u> <u>810'</u> feet from the <u>South</u> line and <u>810'</u> feet from the <u>East</u> line Section <u>31</u> Township <u>16-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3830' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6262' OH-6078' - 6262' Perfs
8-5/8" 24# csg @ 2048' w/975 sks, 11" hole, TOC, Surface, Circulated
5-1/2" 15.5# csg @ 6078' w/585 sks, 7-7/8" hole, TOC: 3225', TS

- MIRUWSU. NDWH. NUBOP.
- Set CIBP @ 6000' w/25 sks of C cement. CTOC
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Set plug w/ 30 sks of C cement @ 4729' - 4529' CTOC, (San Andres)
- Perf & Sqz w/60 sks of C cement @ 3040' - 2840' CTOC. WOC & TAG, (Bottom of Salt)
- Perf & Sqz w/100 sks of C cement @ 2246' - 1946', CTOC, WOC & TAG, (Top of Salt & Shoe)
- Perf & Circulate w/140 sks of C cement @ 300' to Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- CLOSED LOOP SYSTEM USED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 10/29/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155
For State Use Only

APPROVED BY: [Signature] TITLE Dist MGR DATE 10-30-2013
Conditions of Approval (if any):

OCT 30 2013

Current

WELLBORE DIAGRAM
LPU 35 WIW

Created: 12/30/08 By: N Cayce
Updated: 04/03/13 By: TPQJ
Lease: Lovington Paddock Unit
Field: Lovington Paddock Unit
Surf. Loc.: 810' FSL & 810' FEL
Bot. Loc.:
County: Lea St.: NM
Status: TA'd Injection Well

Well #: 35 St. Lse: B-7896
API: 30-025-05376
Unit Ltr.: P Section: 31
TSHR/Rng: 16S / 37E
Pool Code: 40660 OGRID: 150661
FA6503
Directions: Lovington, NM
Chevno:

Surface Casing

Size: 8-5/8"
Wt., Grd.: 24#
Depth: 2048'
Sxs Cmt: 975
Circulate: yes
TOC: surface
Hole Size: 11"

KB:
DF: 3830'
GL:
Ini. Spud: 03/20/54
Ini. Comp.: 05/02/54

Production Casing

Size: 5-1/2"
Wt., Grd.: 15.5#
Depth: 6078'
Sxs Cmt: 585
Circulate: no
TOC: 3225' TS
Hole Size: 7-7/8"

History

(formerly State 'O' #21)

5/3/54 Acid OH 6078-6262' w/11,000 gals in 3 stages.

8/10/92 Convert to injection. Set pkr @ 6006' on string of 2-3/8" IPC tbg. Treated w/15 tons CO2 & 8,000 gals 20% NEFE HCL acid.

2/17/09: TA'd well

Prod/Inj Interval

Completion: OH
Hole Size: 4-3/4"

Formations

Top: Form Name:
2030 Anhydrite
2146-2940' Salt
3065 Yates
4629 San Andres
6008 Glorieta

Max inj. surface pressure:

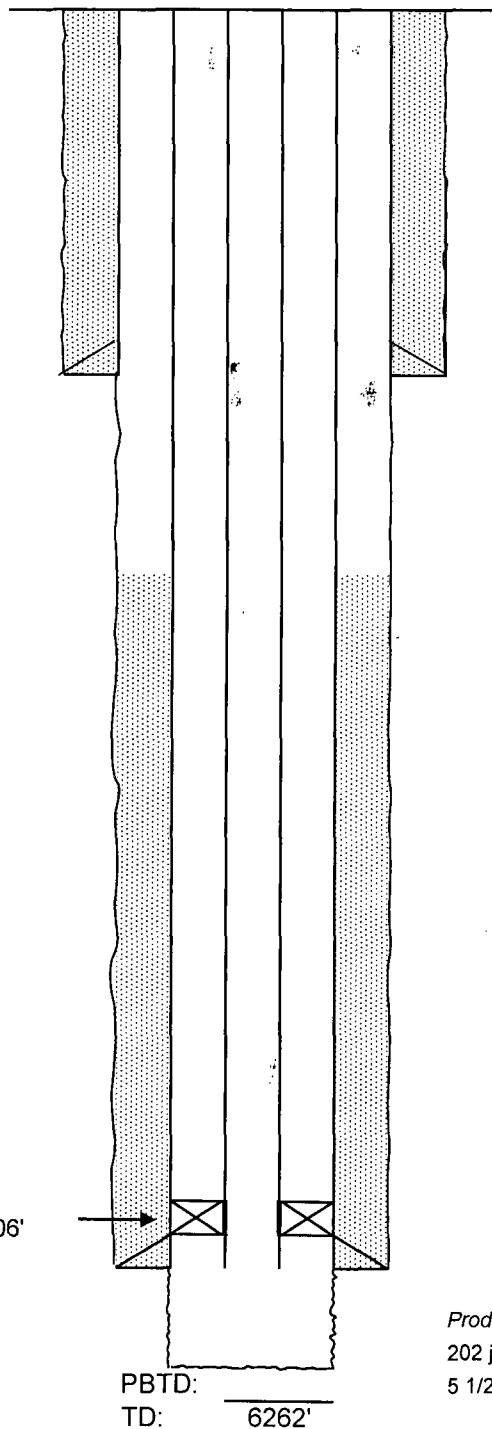
11/20/92 = 2000 psig

Max inj. surf pressure:

4/21/92 = 1216 psig

Baker AD-1 Pkr @ 6006'

OH Section
6078'-6262'



Production Equipment

202 jts 2-3/8" 4.7# IPC Tbg
5 1/2" x 2 3/8" Baker AD-1 Packer

PBTD:
TD: 6262'

Proposed
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