

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

RECEIVED

OCT 29 2013

HOBBSD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37853
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LE 35 STATE
8. Well Number: 1
9. OGRID Number: 4323
10. Pool name or Wildcat CASEY; STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection	
2. Name of Operator Chevron U.S.A. INC.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : 1879' feet from the <u>North</u> line and <u>978</u> ' feet from the <u>West</u> line Section <u>35</u> Township <u>16-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3767' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-11,725' PB-8190' PERFS: 8274' - 8378', 10690' - 10696', 11030' - 11068'  
11438' - 11480' CIBP @ 8225', CIBP @ 10650', CIBP @ 11000', CIBP @ 11400'  
13-3/8" 48# @ 430' w/ 506 sks of cmt hole size 17-1/2" TOC Surface Topped by 1"  
8-5/8" 32# csg @ 4500' w/ 1127 sks of cmt, hole size 11" TOC, Surface Circulated  
5-1/2", 17# csg @ 11632' w/ 772 of cmt, hole size 7-7/8", TOC, 6500' by calculation

- MIRUWSU. NDWH. NUBOPE.
- Tag CIBP @ 8225' w/ 25 sks of Class C cement
- Pressure Test casing to 500 psi and record/report findings. → Circ Well w/ MLF
- Perf & Sqz w/ 60 sks of Class C cement @ 6471' - 6271', CTOC, (Glorieta)
- Perf & Sqz w/ 60 sks of Class C cement @ 4600' - 4400', CTOC. (Shoe)
- Perf & Sqz w/ 60 sks of Class C cement @ 3314' - 3114', WOC & TAG, (Bottom Salt)
- Perf & Sqz w/ 60 sks of Class C cement @ 2176' - 1976', WOC & TAG, (Top Salt)
- Perf & Circulate 200 sks of Class C cement 500' - Surface. (Shoe)
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- CLOSED LOOP SYSTEM USED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 10/29/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE DRS MGR DATE 10-30-2013

Conditions of Approval (if any):

OCT 30 2013

7m

Well: LE 35 State #1

Field: Knowles West

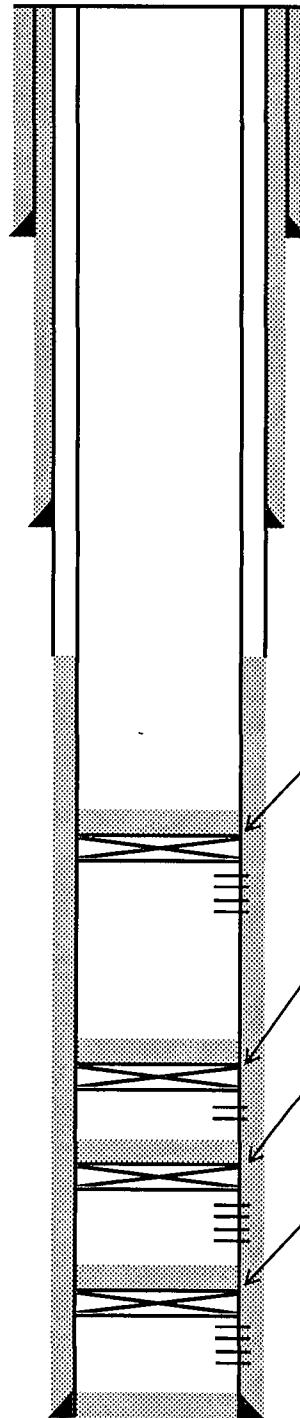
Reservoir:

*Current*

**Location:**  
GPS: 32.88043 -103.22576  
1879' FNL & 978' FWL  
Unit Letter: E  
Section No: 35  
Twp: 16S Range: 37E  
County: Lea State: NM

**Elevations:**  
GL: 3,767'  
KB: 3,787'  
DF:

### Wellbore Diagram



**Well ID Info:**  
Chevno: JC8163  
API No: 30-025-37853  
Spud Date: 5/9/2005  
Drill End Date: 6/8/2006  
Compl. Date:  
Last Prod:

**Surface Csg:** 13-3/8" 48# H-40  
**Set:** @ 430' w/ 506 sx cmt  
**Hole Size:** 17-1/2"  
**Circ:** No **TOC:** Surface  
**TOC By:** Topped off w/ 1"

**Intermediate Csg:** 8-5/8" 32# J-55  
**Set:** @ 4500' w/ 1127 sx cmt  
**Hole Size:** 11"  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulation

**TOC @ 8,190'**  
**CIBP @ 8,225'**  
**Capped w/ 35' cmt**

**8,274' - 8,306' Drinkard**  
**8,320' - 8,378' Drinkard**

**CIBP @ 10,650'**  
**Capped w/ 2 sx cmt**

**10,690' - 10,696' Wolfcamp**

**CIBP @ 11,000'**  
**Capped w/ 2 sx cmt**

**11,030' - 11,042' Cisco**  
**11,058' - 11,068' Cisco**

**CIBP @ 11,400'**  
**Capped w/ 2 sx cmt**

**11,438' - 11,480' Strawn**

**Production Csg:** 5-1/2" 17# P-110  
**Set:** @ 11,632' w/ 772 sx cmt  
**Hole Size:** 7-7/8"  
**Circ:** No  
**TOC:** 6,500'  
**TOC By:** Calculation

**PBTD:** 8,190'  
**TD:** 11,725'

**Updated:** 10/23/2013

**By:** Bob Hall

Well: LE 35 State #1

Proposed  
Field: Knowles West

Reservoir:

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