

HOBBS OCD

OCT 24 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39171

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Blinebry Drinkard Unit (WBUDU)

8. Well Number 122

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Bli-Tu-Dr, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter K : 1330 feet from the South line and 1650 feet from the West line
Section 17 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3485' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

09/18/2013 MIRUSU TOOH w/prod equip.

09/19/2013 RIH w/bit & scraper & 2-7/8" tbg.

09/20/2013 Perf Blinebry @ 5584', 85', 5607', 08', 39', 40', 68', 69', 84', 85', 94', 95', 5808', 09', 28', 29', 40', 41', 51', 52', 87', 88', 98', 99', 5915', 16', 25', 26' w/1 SPF, 28 holes.

09/23/2013 Acidize Drinkard w/4200 gal HCL & 1750# Rock Salt. Acidize Tubb w/3000 gal acid & 1000# Rock Salt. Acidize Blinebry w/4200 gal 15% NEFE acid.

09/24/2013 RIH w/pkr & tbg; NU frac equip.

09/25/2013 Frac Blinebry w/71,568 gal SS-25; 174,022# SLC 20/40, flush w/2016 gal 10# linear gel.

09/26/2013 Rel frac pkr & POOH.

09/27/2013 CO & pull RBP @ 5970'; circ clean.

09/30/2013 RIH w/prod equip. 2-7/8" 8RT EUE J-55 6.5# tbg; SN @ 6820'.

10/02/2013 RTP

Spud Date:

12/04/2010

Rig Release Date:

12/18/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 10/18/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

OCT 30 2013

Conditions of Approval (if any):

OCT 30 2013

Apache Corporation

WBDU #122



WELL DIAGRAM (CURRENT CONFIGURATION)

SURF. CSG.

DV Tool @ 3792'
w/900sx

3932-40'
Sq. w/200sx

5.5"
EST. CEMENT TOP
2470' (CBL)

5.5"
EST. CEMENT TOP
4522' (CBL)

Blinebry Perfs
5584'-5926'
28', 28 shots

Tubb Perfs
6144'-6356'
45', 90 shots

Drinkard Perfs
6501'-6751'
50', 100 shots

PBTD: 6,920.0
TD: 6,962.0

WELL NAME:		WBDU #122		API:		30-025-39171	
LOCATION:		1330'S/1650'W Unit K, Sec. 17, T-21S, R-37E		COUNTY:		Lea Co., NM	
SPUD/TD DATE:		12/4/10 - 12/16/10		COMP. DATE:		1/5/2011	
PREPARED BY:		Cindy Rios		DATE:		10/21/2013	
TD:	6,962.0	KB Elev.	3496.0	KB to Ground		11.0	
PBTD:	6,920.0	Ground Elev.	3485.0				
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)			
Surface Casing	8-5/8"	24.0	J-55	0.00	1,310.0		
	(Cemented w/665sx)						
	(Circ.)						
Prod. Casing	5-1/2"	17.0	J-55/L-80	0.00	6,962.0		
	(1200sx, TOC @ 4522')						
	(900 Sx TOC @ 2470')						
Open Hole							
Tubing	2-7/8"	6.5	J-55	0.00	6,821.8		
PRODUCTION TBG STRING							
ITEM	DESCRIPTION				LENGTH (FT)	Depth (FT)	
1	176 JTS 2-7/8" 8RT EUE J-55 6.5#				5486.3	5497.3	
2	2-7/8" X 5-1/2" w/ 35k SHEAR TAC				2.7	5500.0	
3	41 JTS 2-7/8" 8RT EUE J-55 6.5#				1288.9	6788.9	
4	2-7/8" 8RT EUE J-55 6.5# 1505 IPC BLAST JT				31.8	6820.7	
5	2-3/8" 8RT API w/ CROSSOVER SN				1.1	6821.8	
6							
7							
8							
9							
10							
PRODUCTION ROD STRING							
ITEM	DESCRIPTION				LENGTH (FT)	Btm (FT)	
1	1-1/2" X 26' SM w/ 7/8" PIN POLISH ROD				26.0		
2	1" X 2' KD w/ SMFH CPLG				2.0		
3	1" X 4' KD w/ SMFH CPLG				4.0		
4	1" X 6' KD w/ SMFH CPLG				6.0		
5	80 JTS 1" KD w/ SMFH CPLG				2000.0		
6	86 JTS 7/8" KD w/ SMFH CPLG				2150.0		
7	93 JTS 3/4" KD w/ SMFH CPLG				2325.0		
8	12 JTS 1-1/2" K w/ 3/4" PIN SINKER BARS				300.0		
9	2" X 1-1/2" X 24' RHBC w/ RHR BHP				24.0		
10							
SURFACE EQUIPMENT							
PUMPING UNIT SIZE:		640-?-?		MOTOR HP:			
PUMPING UNIT MAKE:		Weatherford		MOTOR MAKE:			
PERFORATIONS							
Form.	Intervals				FT	SPF	
Blinebry	Active: 5584-85', 5607-08', 39-40', 68-69', 84-85', 5794-95', 5808-09', 28-29', 40-41', 51-52', 87-88', 98-99', 5915-16', 25-26'				28	1	
Tubb	Active: 6144', 47', 67', 86', 6215', 17', 19', 21', 25', 27', 33', 35', 39', 41', 43', 45', 50', 53', 56', 61', 63', 72', 74', 76', 81', 83', 87', 89', 91', 96', 98', 6305', 07', 09', 11', 13', 15', 29', 37', 39', 41', 46', 50', 53', 56'				45	2	
Drinkard	Active: 6501', 05', 10', 12', 14', 16', 18', 31', 37', 39', 46', 63', 86', 98', 6602', 04', 13', 15', 17', 21', 27', 29', 33', 36', 38', 50', 64', 66', 68', 70', 76', 78', 82', 87', 90', 6701', 03', 13', 15', 21', 23', 25', 29', 31', 37', 39', 41', 47', 49', 51'				50	2	