State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

District III	.csia, ivi	1 00210	HOB	3S OCE) 	l Conservatio	n Divisior		Submit	one co	py to app	ropriate District Office	
1000 Rio Brazos Ro	d., Azteo	c, NM 8	7410			20 South St.						AMENIDED DEDORT	
District IV 1220 S. St. Francis	Dr., San	ta Fe. N	DC8758	4 201	3	Santa Fe, NI		•				AMENDED REPORT	
	I.							HO	RIZATION	тот	RANSI	PORT	
Operator name and Address DECENTO 2 OGRID Number													
Apache Corporation													
303 Veterans Ai Midland TX 797	705	.ane Sı	uite 300	00			WKVR /				g Code/ Effective Date 10/2/2013		
⁴ API Number 30-025-39171			⁵ Pool Name Eunice; Bli-Tu-Dr, North						⁶ Pool Code 22900				
⁷ Property Code 37346			⁸ Property Name West Blinebry Drinkard Unit (WBDU)						9 Well Number 122				
H. ¹⁰ Surface Location													
1					1		North/South Line			East/West line		County	
L			1S			1330	South		1650		West Lea		
11 Bottom Hole Location													
UL or lot no. S	JL or lot no. Section Tow		nship	iship Range L		Feet from the	North/South line		Feet from the	East/West line		County	
12 1 0 1	13 n		411	H.CC	nnection	¹⁵ C-129 Pern	*4 NT I	16 4	C-129 Effective	D-4-	17.6.1		
Lse Code	¹³ Producing M Code		Da 10/2/		inection C-129 Per		mit Number		2-129 Effective	Date	ate 17 C-129 Expiration Date		
	1.0	<u>Р</u>			2013	-							
	III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 O/G/W												
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address						O/G/W				
				Midstream Services LP								G	
		000 Louisiana Suite 4700 Houston TX 77000-5050											
298751 Regend			y Field	Field Services LLC								G	
214984 F		Plains Marketing LP										0	
Pi		PO Box 4648 Houston TX 77210-4648									er e		
								•		·			
IV. Well Completion Data													
21 Spud Date	- 1		Ready Date			²³ TD	²⁴ PBTI)	25 Perforat			²⁶ DHC, MC	
		10	0/2/20	/2/2013 6962'					5584'-67	· ·			
27 Hole Size			²⁸ Casing & Tubing Size				²⁹ Depth Set			30 Sacks Cement			
12-1/4"			8-5/8"				1310'			665 sx Class C			
7-7/8"			5-1/2"				6962'			2100 sx Class C			
Tubing			2-7/8"				6820'						
V. Well To	est Da	ta	1			L			l			, ,	

33 Test Date 34 Test Length 31 Date New Oil 32 Gas Delivery Date ³⁶ Csg. Pressure 35 Tbg. Pressure 10/2/2013 10/2/2013 10/5/2013 24 hrs 40 Gas ³⁸ Oil ³⁹ Water ³⁷ Choke Size 41 Test Method 42 160 152 Ρ ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Petroleum Engineer Printed name: Title: Reesa Holland Fisher Title: Approval Date: OCT 3 0 2013 Sr Staff Reg Tech E-mail Address: Reesa.Holland@apachecorp.com Date: 10/22/2013 Phone: 432-818-1062