Submit To Appropria															
two Comes	ate District Of				State of N	New M	lexico								orm C-10
					, Minerals and Natural Resources				-	Revised August 1, 201 1. WELL API NO.					
<u>District II</u> 811 S. First St., Artes	sia, NM 8821	0			Consor	ntion	Divisio	n				30-025	5-3988	<u>3 /</u>	
District III	4 2013D	il Conserv		DIVISIO	•	Γ	2. Type of Lease								
1000 Rio Brazos Rd. <u>District IV</u>	220 South St. Francis Dr. Santa Fe, NM 87505				-	3. State Oil & Gas Lease No.									
1220 S. St. Francis D			CHERE											1.11 × 1 × 1	
		TION O	影時任	COMPL	ETION R	REPOR	RT AND	LOG			7,0%		i na t		Contraction of the second
4. Reason for filin	ng:								[5. Lease Na		nit Agreei Iacho N			
🛛 COMPLETIC	ON REPOR	RT (Fill in bo	xes #1	through #31	for State and	Fee wells	s only)		⊦	6. Well Nun					,
C-144 CLOS									d/or			2	2H	/	
7. Type of Compl	etion:	VORKOVER		FEDENING	PLUGBA		DIFFEREN	TRESER	VOR						/
8. Name of Operat				BEFERING	LILLOODA		DITIEREN	TRESER		9. OGRID	·				
COG Operat	ting LLC									229137					
10. Address of Op 2208 W. Ma		,								11. Pool nan		ldcat X; Bon	e Spri	ng, We	est K
Artesia, NM		Territor	T		<u> </u>			Foot from	44.0	N/C Line	East	f	E/W I		Country
12.Elocution	Unit Ltr H	Section 7		ownship	Range 33E	Lot		Feet from 1870		N/S Line North	330	from the	Elwi	Line	County
	п			4S							_				Lea 🗸
BH:	1	7		4S	33E	2		1894		North	357		West	_	Lea
13. Date Spudded 6/11/13		T.D. Reachee 7/4/13	d	15. Date Ri	g Released 7/7/13		16.	Jate Comp		(Ready to Pro /6/13	oduce)				F and RKB, 3614' GR
0/11/15 18. Total Measure				19. Plug Ba	ick Measured I	Depth	20.	Was Direc		Survey Mad	e?				ther Logs Ri
	15337'		15253'						Ye	-				None	
22. Producing Inte 11126-1523			n - Top	, Bottom, N	lame										
23.				CAS	SING RE	COR	D (Repo	rt all st	tring	s set in v	vell)				
CASING SIZ	Е –	WEIGHT L			DEPTH SET			LE SIZE		CEMENTING RECORD			AMOUNT PULLED		
13 3/8"		54.5						17 1/2"		900 sx		_	0		
9 5/8"		40#				4985'				1350 sx			0		
								2 1/4"							
5 1/2"		40#			<u>4985</u> 15300'			2 1/4" 7/8"			1350 sz 2300 sz				0
5 1/2"					15300'	D			25.	2	2300 sz	K	ORD		
5 1/2"	ТОР	17#							25. SIZ	E	2300 s> TUBIN			PACK	
5 1/2"	ТОР	17#			15300' IER RECOR		7				2300 s> TUBIN	G RECO		РАСК	0
5 1/2" 24. SIZE		17#	BOTTO	M	15300' IER RECOR		7 SCREEN	7/8"	SIZ	E 2 7/8"	2300 s> TUBIN DE	k IG RECO PTH SET 10235	5'		0 ER SET
5 1/2" 24. SIZE		17#	BOTTO	M	15300' IER RECOR		7 SCREEN 27. ACI	7/8" D, SHOT	SIZ	E 2 7/8" CTURE, C	TUBIN DE	G RECO PTH SET 10235 T, SQUI	S'	ETC.	0 ER SET
5 1/2" 24. SIZE	record (inter	17#	BOTTO	DM	15300' IER RECOR		7 SCREEN 27. ACI DEPTH I	7/8" D, SHOT NTERVA	SIZ , FRA	E 2 7/8" ACTURE, C AMOUNT	TUBIN DE EMEN AND K	G RECO PTH SET 10235 T, SQUI IND MA	S' EEZE, I TERIAL	ETC. - USED	0 ER SET 10235'
5 1/2" 24. SIZE	record (inter	17#	BOTTO	DM er) 896)	15300' IER RECOR		7 SCREEN 27. ACI DEPTH I	7/8" D, SHOT	SIZ , FRA	E 2 7/8" CTURE, C	TUBIN DE EMEN AND K	G RECO PTH SET 10235 T, SQUI IND MA gal 7 1/26	5' EEZE, 1 TERIAL %; Fra	ETC. - USED	0 ER SET 10235'
5 1/2" 24. SIZE 26. Perforation r	record (inter	17#	BOTTO	DM er) 896)	15300' IER RECOR	BMENT	7 SCREEN 27. ACI DEPTH I 1112	7/8" D, SHOT NTERVAI 6-15200	SIZ , FRA	E 2 7/8" CTURE, C AMOUNT Acdz w/3	TUBIN DE EMEN AND K	G RECO PTH SET 10235 T, SQUI IND MA gal 7 1/26	5' EEZE, 1 TERIAL %; Fra	ETC. - USED	0 ER SET 10235'
5 1/2" 24. SIZE 26. Perforation r 28.	record (inter	17# val, size, and 11126-152 15227-152	BOTTO I numbe 00' (3 237' (1	DM er) 896) 60)	15300' IER RECOR SACKS CE	PRO	7 SCREEN 27. ACI DEPTH I 1112 DDUCT	7/8" D, SHOT NTERVAI 6-15200	SIZ , FRA L	E 2 7/8" CTURE, C AMOUNT Acdz w/3 sand & 2	2300 s> TUBIN DE EMEN AND K 30377 g 77603	G RECC PTH SET 10235 T, SQUI IND MA gal 7 ½ 2 gal flu	EEZE, j TERIAL %; Fra iid	ETC. - USED	0 ER SET 10235'
5 1/2" 24. SIZE 26. Perforation r 28.	record (inter	17# val, size, and 11126-152 15227-152	BOTTO I numbe 00' (3 237' (1	DM er) 896) 60)	15300' IER RECOR SACKS CE	PRO	7 SCREEN 27. ACI DEPTH I 1112 DDUCT	7/8" D, SHOT NTERVAI 6-15200	SIZ , FRA L	E 2 7/8" CTURE, C AMOUNT Acdz w/3	2300 s> TUBIN DE EMEN AND K 30377 1 77603	G RECC PTH SET 10235 T, SQUI IND MA gal 7 ½ 2 gal flu	EEZE, J TERIAL %; Fra iid	ETC. LUSED c w/32	0 ER SET 10235'
5 1/2" 24. SIZE 26. Perforation r 28. Date First Producti 8/9/ Date of Test	ion /13 Hours Te	17# val, size, and 11126-152 15227-152	BOTTO I numbe 00' (3 237' (1	DM er) 396) 60) Method (<i>Fl</i>	15300' IER RECOR SACKS CE	PR(<i>premeter</i> <i>pumpin</i> wing	7 SCREEN 27. ACI DEPTH I 1112 DDUCT g - Size ana 0il – Bbl	7/8" D, SHOT NTERVAI 6-15200 YION	SIZ , FRA L)'	E 2 7/8" CTURE, C AMOUNT Acdz w/2 sand & 2 Well State	TUBIN DE EMEN AND K 30377 (77603)	G RECC PTH SET 10235 T, SQUI IND MA gal 7 ½ 2 gal flu . or Shut- Pro iter - Bbl.	EEZE, j TERIAL %; Fra iid	ETC. LUSED c w/32	0 ER SET 10235'
5 1/2" 24. SIZE 26. Perforation r 28. Date First Producti 8/9. Date of Test 9/15/13 Flow Tubing	ion /13 Hours Te	17# val, size, and 11126-152 15227-152 sted 24 ressure	BOTTO I numbe 00' (3 237' (f duction Choke Calcula	DM er) 396) 60) Method (<i>Fl</i> Size ated 24-	15300' IER RECOR SACKS CE	PR(<i>premeter</i> <i>pumpin</i> wing	7 SCREEN 27. ACI DEPTH I 1112 DDUCT g - Size and	7/8" D, SHOT NTERVA 6-15200 `ION <i>type pump</i> 18	sız , FRA L)' Gas	E 2 7/8" CTURE, C AMOUNT Acdz w/2 sand & 2 Well State	TUBIN DE EMEN AND K 30377 (77603)	G RECC PTH SET 10235 T, SQUI IND MA' gal 7 ½ 2 gal flu . or Shut- Pro	; EEZE, j TERIAL %; Fra iid in) ducing	ETC. _ USED c w/32	0 ER SET 10235' 96979# Dil Ratio
5 1/2" 24. SIZE 26. Perforation r 26. Perforation r 28. Date First Production 8/9/ Date of Test 9/15/13 Flow Tubing Press. 220# 29. Disposition of	ion /13 Hours Te Casing Pr	17# val, size, and 11126-152 15227-152 sted 24 ressure	BOTTO I numbe 00' (3 237' (f duction Choke Calcula Hour F	DM er) 396) 60) Method (Fl Size ated 24- Rate	15300' IER RECOR SACKS CE	PR(<i>premeter</i> <i>pumpin</i> wing	7 SCREEN 27. ACI DEPTH I 1112 DEPTH I 1112 g - Size and Oil – Bbl 10	7/8" D, SHOT NTERVA 6-15200 `ION <i>type pump</i> 18	sız , FRA L)' Gas	E 2 7/8" AMOUNT Acdz w/2 sand & 2 Well State - MCF 1457	2300 s> TUBIN DE EMEN AND K 30377 g 77603: 40377 g 77603: Wa	G RECC PTH SET 10235 T, SQUI IND MA gal 7 ½ 2 gal flu 2 gal flu 2 gal flu Fro ter - Bbl. 617 Oil Gra est Witne	TEZE, ; TERIAL %; Fra iid in) ducing vity - Al	ETC. _ USED c w/32	0 ER SET 10235' 96979# Dil Ratio
5 1/2" 24. SIZE 26. Perforation r 26. Perforation r 28. Date First Producti 8/9, Date of Test 9/15/13 Flow Tubing Press. 220# 29. Disposition of Sold	ion /13 Casing Pr Gas (Sold, to	17# val, size, and 11126-152 15227-152 sted 24 ressure	BOTTO I numbe 00' (3 237' (f duction Choke Calcula Hour F	DM er) 396) 60) Method (Fl Size ated 24- Rate	15300' IER RECOR SACKS CE	PR(<i>premeter</i> <i>pumpin</i> wing	7 SCREEN 27. ACI DEPTH I 1112 DEPTH I 1112 g - Size and Oil – Bbl 10	7/8" D, SHOT NTERVA 6-15200 `ION <i>type pump</i> 18	sız , FRA L)' Gas	E 2 7/8" AMOUNT Acdz w/2 sand & 2 Well State - MCF 1457	2300 s> TUBIN DE EMEN AND K 30377 g 77603: 40377 g 77603: Wa	G RECC PTH SET 10235 T, SQUI IND MA gal 7 ½ 2 gal flu 2 gal flu 2 gal flu Fro ter - Bbl. 617 Oil Gra est Witne	TEZE, ; TERIAL %; Fra iid in) ducing vity - Al	ETC. _ USED c w/32	0 ER SET 10235' 96979# Dil Ratio
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5 1/2" 24. SIZE 26. Perforation r 26. Perforation r 27. Date First Producti 8/9, Date of Test 9/15/13 Flow Tubing Press. 220# 29. Disposition of Sold 31. List Attachmer	ion /13 Hours Te 2 Casing Pi Gas (Sold. to nts Report, Di pit was used rial was use	17# val, size, and 11126-152 15227-152 15227-152 sted 24 ressure used for fuel. irectional S 1 at the well, id at the well,	BOTTO I numbe 00' (3 237' (1 duction Choke Calcula Hour F Vented, Survey attach a , report	DM er) 396) 60) Method (Fl Size ated 24- Rate etc.) ys a plat with the exact lo wn on bot	15300' IER RECOR SACKS CE SACKS CE SACK	PRO t, pumpin wing the tempo pn-site bu	7 SCREEN 27. ACI DEPTH I 1112 DDUCT g - Size ana Oil – Bbl 10 Gas - Diage - Di	7/8" D, SHOT NTERVAI 6-15200 'ION <i>type pump</i> 18 MCF	SIZ , FRA L , ' , ' , ' , ' , ' , ' , ' , ' , ' , '	E 2 7/8" CTURE, C AMOUNT Acdz w/2 sand & 2 Well State Well State - MCF 1457 Vater - Bbl.	2300 s> TUBIN DE EMEN AND K 30377 g 776032 us (Prod Wa 30. To	G RECC PTH SET 10235 T, SQUI IND MA' gal 7 1/2' 2 gal flu cor Shut- Pro ter - Bbl. 617 Oil Grav est Witne	r FEZE, ; TERIAL %; Fra iid ducing vity - Al ssed By Adam	ETC. _ USED c w/32 Gas - (Olguin	0 ER SET 10235' 96979# Dil Ratio T.) D
5 1/2" 24. SIZE 26. Perforation r 26. Perforation r 28. Date First Producti 8/9/ Date of Test 9/15/13 Flow Tubing Press. 220# 29. Disposition of Sold 31. List Attachmer Deviation F 32. If a temporary 33. If an on-site bu <i>I hereby certify</i>	ion /13 Hours Te 2 Casing Pi Gas (Sold. to nts Report, Di pit was used rial was use	17# val, size, and 11126-152 15227-152 15227-152 sted 24 ressure used for fuel. irectional S 1 at the well, id at the well,	BOTTO I numbe 00' (3 237' (1 duction Choke Calcula Hour F Vented, Survey attach a , report	DM er) 396) 60) Method (Fl Size ated 24- Rate etc.) ys a plat with the exact lo wn on bot	15300' IER RECOR SACKS CE SACKS CE SACK	PRO t, pumpin wing the tempo pn-site bu	7 SCREEN 27. ACI DEPTH I 1112 DDUCT g - Size ana Oil – Bbl 10 Gas - Drary pit. rial:	7/8" D, SHOT NTERVAI 6-15200 'ION <i>type pump</i> 18 MCF	SIZ	E 2 7/8" CTURE, C AMOUNT Acdz w/2 sand & 2 Well State - MCF 1457 Vater - Bbl.	2300 s> TUBIN DE EMEN AND K 30377 g 776032 us (Prod Wa 30. Tr 0 f my h	G RECC PTH SET 10235 T, SQUI IND MA' gal 7 ½ 2 gal flu cor Shut- Pro ter - Bbl. 617 Oil Gra est Witne	s; EEZE, : TERIAL %; Fra iid iid iii) ducing vity - Al ssed By Adam	ETC. _ USED c w/32 Gas - (PI - (Con Olguin Olguin	0 ER SET 10235' 96979# Dil Ratio Tr.) 1 Dil Patrio f
5 1/2" 24. SIZE 26. Perforation r 26. Perforation r 27. Perforation r 28. Date of Test 9/15/13 Flow Tubing Press. 220# 29. Disposition of Sold 31. List Attachmer Deviation F 32. If a temporary 33. If an on-site bu	ion /13 Hours Te 2 Casing Pr Gas (Sold, 10 nts Report, Di pit was used urial was used that the d	17# val, size, and 11126-152 15227-152 sted 24 ressure used for fuel, irrectional S 1 at the well, ed at the well, informatio	BOTTO I number 00' (3 237' (f duction Choke Calcula Hour F Vented, Surve: attach a , report n show	DM er) 396) 60) Method (Fl Size ated 24- Rate etc.) ys a plat with the exact lo wn on bot	15300' IER RECOR SACKS CE SACKS CE SACK	PRO provide the tempore of tempore	7 SCREEN 27. ACI DEPTH I 1112 DDUCT g - Size ana Oil – Bbl 10 Gas - Drary pit. rial:	7/8" D, SHOT NTERVAI 6-15200 'ION <i>type pump</i> 18 MCF	SIZ	E 2 7/8" CTURE, C AMOUNT Acdz w/2 sand & 2 Well State Well State - MCF 1457 Vater - Bbl.	2300 s> TUBIN DE EMEN AND K 30377 g 776032 us (Prod Wa 30. Tr 0 f my h	G RECC PTH SET 10235 T, SQUI IND MA' gal 7 ½ 2 gal flu cor Shut- Pro ter - Bbl. 617 Oil Gra est Witne	s; EEZE, : TERIAL %; Fra iid iid iii) ducing vity - Al ssed By Adam	ETC. _ USED c w/32 Gas - (PI - (Con Olguin Olguin	0 ER SET 10235' 96979# Dil Ratio T.) D

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt1267'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt4901'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	Т. МсКее	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Rustler1198'	T. Dakota					
T.Tubb	T. Lamar5079'	T. Morrison					
T. Drinkard	T. Bell Canyon5119'	T.Todilto					
T. Abo	T. Bone Spring Lm9043'	T. Entrada					
T. Wolfcamp	T. 1st Bone Spring10135'	T. Wingate					
T. Penn	T. 2nd Bone Spring 10681'	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

OIL OR GAS SANDS OR ZONES

No.	1,	fromtoto
No.	2.	fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fro	m	То	Thickness In Feet	Lithology