Submit I Copy To Appropriate District	Office District I – (575) 393-6161 HOBBS Chergy, Minerals and Natural Resources (625 N. French Dr. Hobbs NM 88240)		Form C-103	
Office District I – (575) 393-6161 HOBBS CEP Energy, M			Revised August 1, 2011	
1625 N. French Dr. Hobbs, NM 88240			PI NO. 30-025-41060	
811 S. First St., Artesia, NM 88210 0CT 2 3 GME CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.		VISION 5. Indicat	te Type of Lease	
		Dr. ST	ATE 🛛 FEE 🗌	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			King Cobra 2 State	
1. Type of Well: Oil Well Gas Well Other			Number 2H	
2. Name of Operator COG Operating LLC			O Number 229137	
3. Address of Operator		10. Pool	10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			Scharb; Bone Spring	
4. Well Location Unit Letter B: 400 feet from the North line and 1980 feet from the East line				
Section 2 Township 19S Range 34E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3976' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE			Ш	
_	_			
OTHER:			Operations ont dates including estimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/26/13 to 8/29/13 MIRU. Load & test annulus to 1500# for 30 mins. Good test. Perforate Bone Spring 14896-14906' (60). Perform injection test.				
9/27/13 to 9/28/13 Perforate Bone Spring 10875-14846' (396). Acdz w/33180 gal 7 1/2% acid. Frac w/3301870# sand & 2674308 gal fluid.				
10/2/13 Drilled out 1 st 3 frac plugs. Circulate clean.				
10/3/13 Began flowing back & testing.				
10/16/13 to 10/17/13 Drilled out remaining plugs.				
10/21/13 to 10/22/13 Set 2 7/8" 6.5# L-80 tbg @ 10109' & place well on pump.				
Sand Date:	D's Dalace Date	0/21/12		
Spud Date: 8/2/13	Rig Release Date:	8/21/13		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Regulatory Analyst DATE: 10/28/13				
Type or print name: Stormi Davis E-mail address: Stormi Davis PHONE: (575) 748-6946				
or State Use Only Petroleum Engineer				
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE OCT 3 0 2013	