

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30-025-38576 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V07530-0001 |
| 7. Lease Name or Unit Agreement Name Linam AGI |
| 8. Well Number #1 |
| 9. OGRID Number 36785 |
| 10. Pool name or Wildcat AGI:Wolfcamp |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Acid Gas Injection

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p> | <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> Conduct MIT tests</p> |
|---|---|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Based on the results of the workover of the Linam AGI #1 in May 2012, DCP and OCD-Hobbs have determined that a MIT should be conducted every six months until the well is repaired by adding a stacked packer to confirm that no communication exists between the well tubing and the annular space in the well (the annular space being inside the 7" casing) and that the portion of compromised casing above the current packer is maintaining its integrity.

The MIT was conducted on October 30, 2013. In order to conduct the MIT, the annular space pressure was adjusted to 560 psi by either adding or bleeding a small amount of corrosion inhibited diesel immediately before the test:

- Initially the starting annular space pressure in 7" casing and tubing injection pressure was recorded and both were monitored during the test.
- Bleed off or add annular fluid (corrosion inhibited diesel) was completed to bring observed annular space pressure to 0 psig.
- Annular pressure was increased by introducing corrosion inhibited diesel to annulus to 560 psig.
- The chart was placed on annular space and the annular space pressure was recorded for one 40 minutes.
- Average tubing injection pressure was recorded during charting.
- Bled off annular fluid ---TO ZERO PSI.

*** DROP PRESSURE TO NORMAL OPER. PRESSURE DURING END OF TESTING**

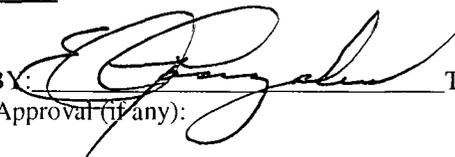
Geolex, Inc. and Pate Trucking/Hobbs will be conducting the test. met at the Linam AGI facility west of Hobbs at 8 am Wednesday 10/30/2013 and held a tailgate safety meeting upon arrival at the well location. The MIT was executed at 9:30 am.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Consultant to DCP Midstream LP DATE: 10/30/2013

Type or print name Michael W. Selke E-mail address: msselke@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY:  TITLE: Dietmar DATE: 10-30-2013
 Conditions of Approval (if any): _____

OCT 30 2013

PRINTED IN U.S.A.

MIDNIGHT

900
800
700
600
500
400
300
200
100

NOON

Graphic Controls

9:35 am Start
DCP Midstream LP

LINAM AGI #1
API 30-025-38576

DATE 10/30/13
BR 2221

1000

1000

HIGH TEST

1010

900

800

700

600

500

400

300

200

100

100

200

300

400

500

600

700

800

900

1000

1015

1020

1025

1030

1035

1040

1045

1050

1055

1100

1105

1110

1115

1120

1125

1130

5

4

3

2

1

11

10

9

8

7

6

5

4

3

2

1

12

1

2

3

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6

COPIED TO TEST

500 TEST

1000 TEST

RECALIBRATED
LINAM AGI #1
DATE 10/11/13
BY [unclear]

Retest
KIDDOING
10/11/13

Calibrated
10/11/13

1015

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