

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24731
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2516
3. Address of Operator P.O. Box 51810, Midland, TX 79710		7. Lease Name or Unit Agreement Name Devon State
4. Well Location Unit Letter I : 1874 feet from the South line and 554 feet from the East line Section 22 Township 17-S Range 33-E NMPM Lea County		8. Well number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4139' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		10. Pool name or Wildcat Maljamar; Grayburg-San Andres
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU**
- 2) **RIH Tbg - Tag existing CIBP @ 4,275'. Circ hole w/ MLF. Spot 60sx cmt @ 4,275' - 3,730' - Tag**
- 3) **Perf @ 2,832' - Sqz 45sx cmt to 2,732' - Tag**
- 4) **Perf @ 1,507' - Sqz 45sx cmt to 1,407' - Tag**
- 5) **Perf @ 474' - Sqz 75sx cmt to 250' - Tag**
- 6) **Perf @ 60' - Circ 25sx cmt to surface.**
- 7) **Fill wellbore. RDMO. Cut off WH & anchors**

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech - Basic Energy Services DATE 10/25/2013

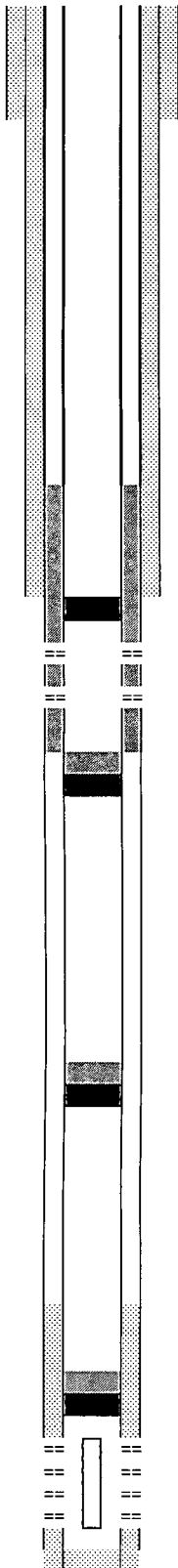
For State Use Only
APPROVED BY: [Signature] TITLE DIST. MGR DATE 10-31-2013
Conditions of Approval (if any):

OCT 31 2013

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Oct. 22, 2013

RKB @ 4156'
 DF @ 4155'
 GL @ 4140'



17" Hole

13-3/8" 48# H-48 & 61# K-55 @ 424'
 Cmt'd w/ 450 sx, circ 90 sx
 TOC @ Surface

TOC @ 3100' (CBL 4/2/03)

12-1/4" Hole
9-5/8" 36# K-55 & 40# K-55 @ 4265'
 Cmt'd w/ 550 sx
 TOC @ 1950' (Calc.)
 5-1/2" CIBP @ 4275'

4336-4571

4810-4818
 Csg Leak @ 4995-5025; sqz w/ 300 sx
 TOC @ 3100' (CBL)

5-1/2" CIBP @ 5100'; TOC @ 5065'

5-1/2" CIBP @ 8000'; TOC @ 7964'

TOC 5-1/2" Csg @ 9550' (TS)

5-1/2" CIBP @ 10,970'; TOC @ 10,945'

11226-11230 11232-11234
 11275-11290 11330-11333
 11340 11342-11346
 11348

7-7/8" Hole

5-1/2" 15.5# & 17# J-55 & N-80 @ 11,486'
 Cmt'd w/ 350 sx
 TOC @ 9550' (TS)

PBTD @ 11,463"
 TD @ 11,509'

Subarea : Buckeye
 Lease & Well No : **Devon State 1**
 Legal Description : 1874' FSL & 554' FEL, Sec. 22, T17S, R33E
 Unit Letter "I"
 County : Lea State : New Mexico
 Field : Maljamar, Grayburg-San Andres
 Date Spudded : 6/29/74 Rig Released: 8/25/74
 API Number : 30-025-24731
 Status :

State Oil & Gas Lease B-2516
OGRID No. 217817

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	9/28/74	Perf w/ 1SPF @ 11340-11348						
	7/29/81	Perf w/ 2 SPF @ 11330-11333, 11275-11290, 11232-11234, 11226-11230						
	7/29/81	Tight spot @ 9620' on each perf run						
11226-11348	7/30/81	Xylene	1,000					
11330-11348		15% HCl	2,000					
11226-11290		15% HCl	2,200					
11226-11348	8/82	Xylene	1,000					
11226-11348	7/83	Xylene	1,000					
11226-11348	10/83	Xylene	1,500					
11226-11348	11/83	Xylene	1,500					
11226-11348	3/84	Xylene	1,500					
11226-11348	10/86	Xylene	1,500					
	2/90	Isolate casing leak 4995-5025; sqz w/ 300 sx cmt; drl out						
11226-11348	12/90	15% NEFE HCl	3,000					
	10/94	Tbg stuck; cut tbg @ 6229'. Swage; csg parted @ 3487'						
	5/95	Cut tbg @ 10,795'; jar fish loose & recover tbg & rods						
11226-11348	5/95	15% NEFE HCl	3,000					
	1/96	Tbg & rods stuck						
	8/19/02	Fish all rods, top pmp & 2-3/8" tbg @ 11,002'						
	8/19/02	Set CIBP @ 10,970'						
	3/31/03	Cap CIBP @ 10,970 w/ 25' cmt; TOC @ 10945'						
	4/4/03	Set CIBP @ 8000' w/ 35' cmt; tag TOC @ 7964'						
	4/5/03	Set CIBP @ 5100' w/ 35' cmt; TOC @ 5065'						
	4/7/03	Perf w/ 4 SPF @ 4336-4571						
4370-4571	4/9/03	15% NEFE HCl	6,500	305 BioBalls		2700	3.0	
4336-4571	4/11/03	YF125ST/YF130ST	38,000	101,500		3565	20.1	
	10/3/13	Perf @ 4810-4818 w/ 2 SPF; would not break down						
	10/8/13	Set CIBP @ 4275'; circ pkr fluid						

Formation Tops

Anhydrite	1457'
Yates	2782'
Queen	3780'
Grayburg	4210'
San Andres	4573'
Paddock	6023'
Tubb	7490'
Abo	8257'
Wolfcamp	9830'
Penn	11200'

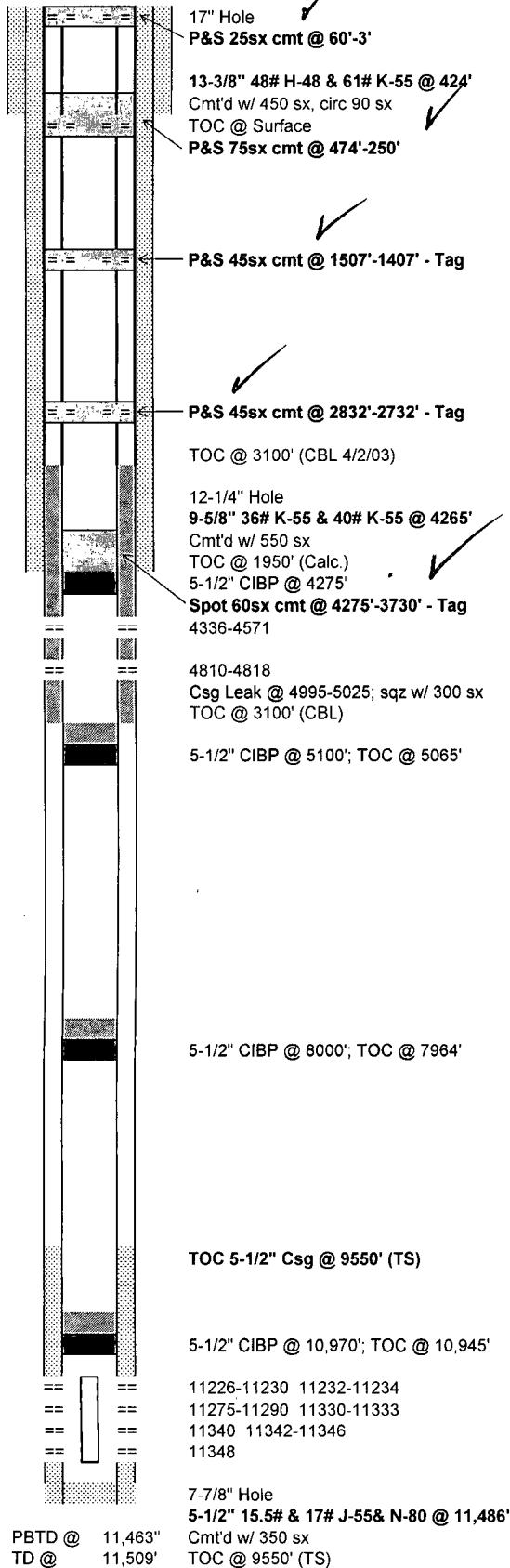
Left in Hole

2-3/8" 4.7# J-55 tbg	11002-11028
TAC	11028-11030
SN	11276-11277
2-3/8" 4.7# J-55 tbg	11277-11311

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