

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 30 2013

WELL API NO. 30-025-28409
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State E
8. Well number 12
9. OGRID Number 217817
10. Pool name or Wildcat Jalmat; Tansill-Yates/7 Ryrs
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☒ or Closure ☐
Pit type <u>STEEL</u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u>STEEL</u>

SUNDRY NOTICES REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 51810, Midland, TX 79710	
4. Well Location Unit Letter <u>K</u> : <u>2260</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>17</u> Township <u>22-S</u> Range <u>36-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☒ or Closure ☐	
Pit type <u>STEEL</u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u>STEEL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. POOH & LD Prod Rods & Tbg
- 2) RIH Tbg to 3,352'. Circ hole w/ MLF. Spot 25sx cmt @ 3,352' - 3,200' - WOC-Tag
- 3) RIH WL - Set 5 1/2" CIBP @ +/-3,150'. Cap w/ 30sx cmt @ 3,150' - 2,902' - WOC-Tag
- 4) Spot 25sx cmt @ 1,506' - 1,356' - WOC-Tag
- 5) Spot 25sx cmt @ 1,100' - 950'
- 6) Spot 30sx cmt @ 250' - 3'
- 7) RDMO. Cut off WH & anchors

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech - Basic Energy Services DATE 10/24/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE DET. MGR DATE 10-31-2013

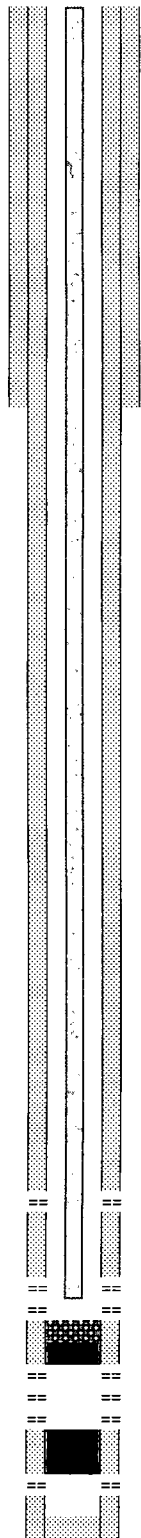
Conditions of Approval (if any):

OCT 31 2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian

Date: Oct. 22, 2013

RKB @ 3555'
 DF @ 3554'
 GL @ 3545'



12-1/4" Hole

8-5/8" 24# @ 1050'
 Cmt'd w/ 475 sx, circ cmt
 TOC @ Surface

Top of Salt @ 1456'

Base of Salt @ 2952'

3200-3250

DV Tool @ 3312'

3465-3490 3535-3550
 3560-3580 3590-3610

CIBP @ 3660'; TOC @ 3625'
 3696 3701 3721 3732 3752
 3756 3765 3773 3787 3793
 3798 3803 3813
 CIBP @ 3844'
 CIBP @ 3850'
 3911 3912 3916 3918 3920

7-7/8" Hole
5-1/2" 15.5# @ 4000'
 Cmt'd w/ 1375 sx, circ cmt
 TOC @ Surface

PBTD: 3950'
 TD: 4000'

Subarea : Hobbs West
 Lease & Well No. : **State E No. 12**
 Legal Description : 2260' FSL & 2310' FWL 10/28/83, Sec. 17, T22S, R36E, UL "K"
 County : Lea State : New Mexico
 Field : Jalmat; Tansill-Yates-Seven Rivers (33820)
 Date Spudded : 10/27/83 Rig Released: 11/9/83
 API Number : 30-025-28409
 Status:

State O&G Lse B-1536
OGRID No. 217817
Property Code 31470

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3911-3920	11/22/83	Perf w/ 4 SPF @ 3911, 12, 16, 18 and 3920						
	11/23/83	15% NEFE HCl	840			50	0.5	
	11/28/83	Set CIBP's @ 3850' & 3844' (CIBP @ 3850 would not hold)						
3696-3813	11/29/83	Perf Queen w/ 1 JSPF @ 3696, 3701, 21, 32, 52, 56, 65, 73, 87, 3793, 3798, 3803 and 3813; total 13 holes						
	11/29/83	15% NEFE HCl	1,095	7 BS				
		Frac Fluid	41,000	80,000	1350	Vac		
3696-3813	1/8/85	15% NEFE HCl	750					
3696-3813	3/6/85	15% NEFE HCl	4,200	16 BS				
3696-3813	7/15/85	15% NEFE HCl	1,000					
3696-3813	9/4/85	15% NEFE HCl	1,000					
3696-3813	1/28/86	15% NEFE HCl	4,200	18 BS			5.0	
3696-3813	12/9/87	15% NEFE HCl	1,000			Vac		
3465-3610	11/14/96	Set CIBP @ 3660' w/ 35' cmt; TOC @ 3625'						
	10/1/07	Perf 7 Rivers w/1 SPF @ 3465-3490, 3535-3550, 3560-3580 and 3590-3610; total 80 holes						
	10/3/07	Silverstem Frac	68,000	120,000				
3200-3250	10/4/07	Perf Yates w/ 2 SPF @ 3200-3250; total 100 holes						
	10/7/07	15% NEFE HCl	5,000	130 BS				
	10/12/07	Silverstem Frac	42,000	70,000		1280	30.0	
	10/16/07	Cleanout to 3625'						

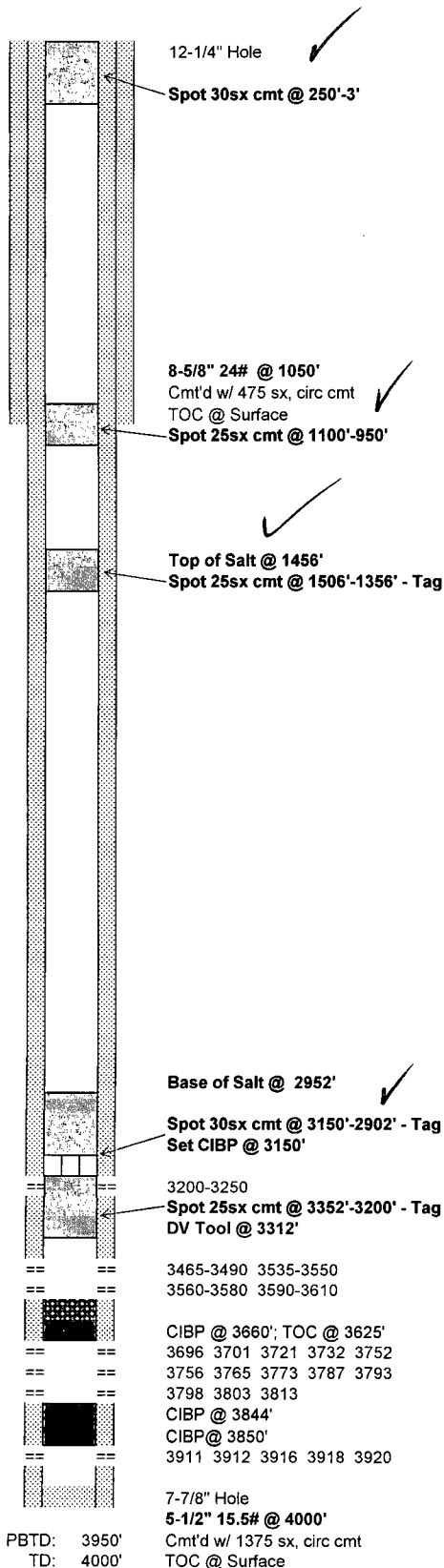
Formation Tops:

Anhy 1336'
 Top Salt 1456'
 Base Salt 2952'
 Yates 3098'
 7 Rivers 3309'
 Queen 3734'

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