

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
HOBBS OCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 30 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32697
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810, Midland, TX 79710		7. Lease Name or Unit Agreement Name State A-19
4. Well Location Unit Letter L : 1760 feet from the South line and 624 feet from the West line Section 19 Township 19-S Range 37-E NMPM Lea County		8. Well number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Eumont Yates 7 Rvrs Queen Gas
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. POOH & LD 3,558' Prod Tbg
- 2) RIH WL - Set 4 1/2" CIBP @ 3,298'. Circ hole w/ MLF. Cap BP w/ 65sx cmt @ 3,298' - 2,450' - Tag
- 3) Spot 25sx cmt @ 1,450' - 1,200' - Tag
- 4) Spot 35sx cmt @ 461' - 3'.
- 5) Fill wellbore. RDMO. Cut off WH & anchors

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech - Basic Energy Services DATE 10/29/2013

Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 10-31-2013

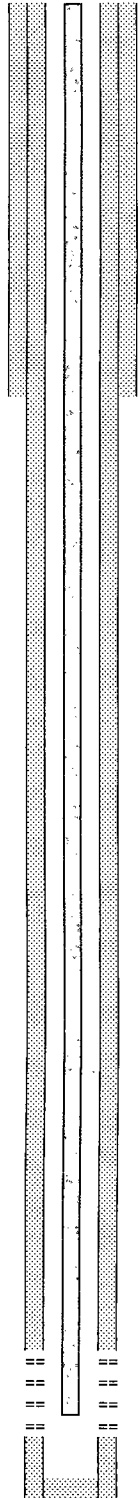
Conditions of Approval (if any):

OCT 31 2013

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian

Date: Oct. 23, 2013

RKB @ 3657'
 DF @ 3656'
 GL @ 3645'



12-1/4" Hole

8-5/8" 23# M-50 @ 411'
 Cmt'd w/ 325 sx, circ
 TOC @ Surface

Top of Salt @

Base of Salt @

Penrose

3398-3632

7-7/8" Hole
 4-1/2" 11.6# K-55 @ 3730'
 Cmt'd w/ 850 sx, circ
 TOC @ Surface

PBTD: 3682'
 TD: 3730'

Subarea : Hobbs West
 Lease & Well No. : State A-19 No. 12
 Legal Description : 1760' FSL & 624' FWL, Sec. 19, T19S, R37E
Lot No. 3
 County : Lea State : New Mexico
 Field : Eumont Yates 7 Rvrs Qn
 Date Spudded : 5/11/97 Rig Released: 5/21/97
 API Number : 30-025-32697
 Status: _____

State O&G Lse
 OGRID No. 217817
 Property Code 003098

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	5/28/97	Perf Penrose w/ 1 SPF @ 3400, 03, 07, 25, 30, 33, 36, 49, 53, 68, 3473, 94, 3504, 07, 15, 18, 34, 40, 45, 51, 58, 77, 82, 88, 90, 3608, 3612 and 3632; total 28 holes						
3400-3632	5/29/97	7.5% HCl	750					
	6/20/97	70 Quality CO2	23,000	30,000		4800	40.0	4-1/2"
	6/20/97	Re-perforate w/ 1 SPF @ 3398, 3403, 08, 27, 31, 35, 50, 51, 3454, 72, 75, 98, 3505, 08, 14, 16, 33, 44, 46, 57, 87, 89, 3609, 3610, 3621 and 3623; total 26 holes						
3398-3632	6/20/97	7.5% HCl	3,360		1100	Vac	5.2	
3398-3632	6/23/97	70 Quality CO2	35,700	27,510	5000	2400	40.0	4-1/2"
	4/16/08	Unable to work tubing free						
	4/17/08	Pump 1000 gals acid dwn tbg						
	4/18/08	Cleanout to 3670'; RIH w/ tbg						

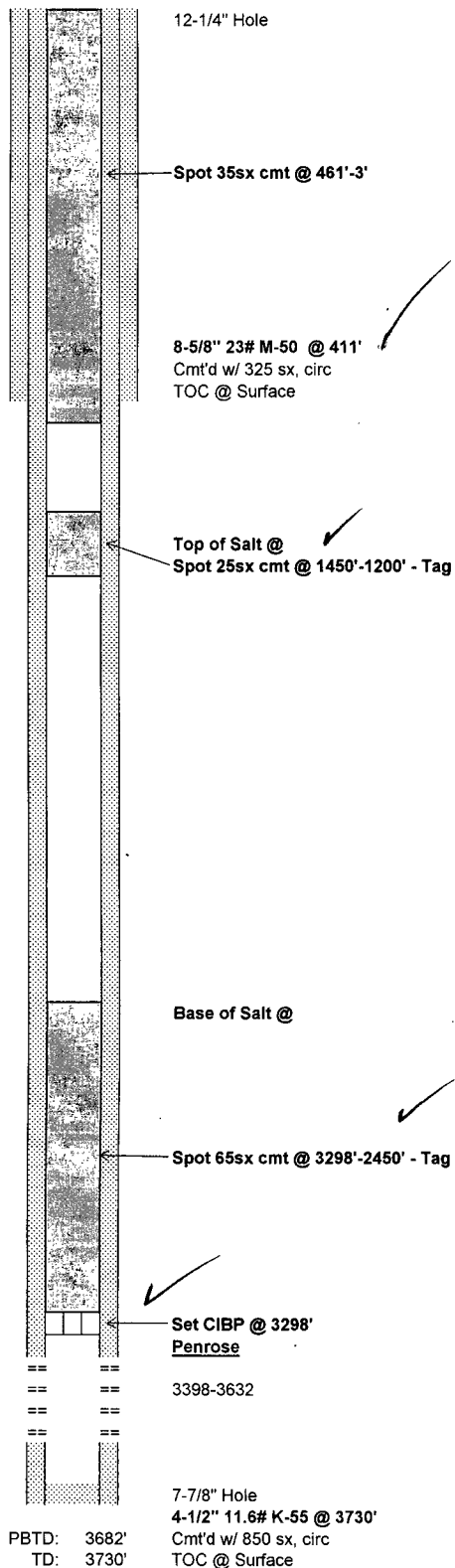
Formation Tops:

Anhy
 Top Salt
 Base Salt
 Yates 2642'
 7 Rivers 2864'
 Queen 3290'
 Penrose 3388'
 Grayburg 3648'

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