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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 July 17, 2008 |
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OCT 30 2013

RECEIVED

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| 1. WELL API NO. 30-025-41040 |
| 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |
| 3. State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name North Monument G/SA (302708) 6. Well Number: 388 |
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| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER |
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| 8. Name of Operator Apache Corporation | 9. OGRID 873 |
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| 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | 11. Pool name or Wildcat Eunice Monument; Grayburg-SA (23000) |
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| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | N | 20 | 19S | 37E | | 10 | S | 1360 | W | Lea |
| BH: | | | | | | | | | | |

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|--|--|--|--|--|
| 13. Date Spudded 06/05/2013 | 14. Date T.D. Reached 06/08/2013 | 15. Date Rig Released 06/11/2013 | 16. Date Completed (Ready to Produce) 07/21/2013 | 17. Elevations (DF and RKB, RT, GR, etc.) 3626' GR |
| 18. Total Measured Depth of Well 4068' | 19. Plug Back Measured Depth 3905' | 20. Was Directional Survey Made? Yes | 21. Type Electric and Other Logs Run SGR/BHPL/Hi-Res LL/BHC/CN/CBL | |

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| 22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3724'-3898' |
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23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8.625" | 24# | 1361' | 11" | 520 sx C Class | |
| 5.5" | 17# | 4068' | 7.875" | 820 sx C Class | |
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| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 3889' | |
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| 26. Perforation record (interval, size, and number) Grayburg 3724'-3968' (2-JSPF, 130 holes) Squeezed w/ 220sx cmt Grayburg 3724'-3898' (2-JSPF, 86 holes) Producing | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Grayburg</td> <td>9,248 gals acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | Grayburg | 9,248 gals acid | | | | |
|--|---|----------------|-------------------------------|----------|-----------------|--|--|--|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | | | |
| Grayburg | 9,248 gals acid | | | | | | | | |
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28. PRODUCTION

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|--|---------------------------|---|------------------------|-----------------------|---|---|--------------------------------|
| Date First Production 07/21/2013 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 456 Pumping Unit | | | Well Status (<i>Prod. or Shut-in</i>) Producing | | |
| Date of Test 10/18/2013 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 5 | Gas - MCF 15 | Water - Bbl. 39 | Gas - Oil Ratio 3000 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) 33 | |

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| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold | 30. Test Witnessed By Apache Corp. |
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| 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 06/13/2013; 09/05/2013 <CBL>) |
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| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. |
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| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | <input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 1983 |
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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|--|---|----------------------------|---------------------------|
| Signature | Printed Name Michael O'Connor | Title Reg Tech I | Date 10/25/2013 |
| E-mail Address michael.oconnor@apachecorp.com | | | |

EG 10-31-2013

OCT 31 2013

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