

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OCT 30 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41329
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V731
7. Lease Name or Unit Agreement Name Jazzmaster 17 State
8. Well Number 4H
9. OGRID Number 270329
10. Pool name or Wildcat Cruz; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3703' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Endurance Resources LLC
3. Address of Operator 203 W Wall Suite 1000 Midland TX 79701
4. Well Location Unit Letter A : 330 feet from the north line and 660 feet from the east line
Section 17 Township 23S Range 33E NMPM Lea County NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PANDA []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-28-13 Drill 8-3/4" vertical rat hole to TD = 12,400' MD. Run open hole logs.
9-30-13 Set whipstock @ 10,585'. Cement with 235 sacks Class H, 17.2#, .98 yield, 41 bbls. slurry. Displaced with 147.5 bbls. 9.0 brine. Drill curve and land lateral in 2nd Bone Spring @ TVD = 11,083'±.
10-12-13 Drill to 15,315' TD. Set 338 joints 5-1/2" 20# P-110 casing at 15,315'.
10-13-13 Cement with 1420 sacks Class H 11.5#, 3.39 yield, 604 bbls. slurry. Tail in with 1040 sacks Class H 13.2#, 1.61 yield, 298 bbls. slurry. Displace with 229 bbls. fresh water. Top of cement @ 2900' per Bond log.

Spud Date: 9-8-2013 Rig Release Date: 10-14-2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. A. Sirgo, III TITLE Engineer DATE 10-28-2013
manny@enduranceresourcesllc.com 432/242-4680
Type or print name M. A. Sirgo, III E-mail address: PHONE:

For State Use Only
APPROVED BY: DATE 10-31-2013
Conditions of Approval (if any):

OCT 31 2013