(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIVE PROPOSALS.) 1. Type of Well: Oil Well Gas 2. Name of Operator DEVON ENERGY PRODUCTION CO 3. Address of Operator 333 W. SHERIDAN AVE., OKLAHO! 4. Well Location Unit Letter M: 1: Section 19	S AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLI ON FOR PERMIT" (FORM C-101) FO Well Other O., L.P. MA CITY, OKLHAOMA 7310 feet from the South Township 18S Elevation (Show whether DR)	DIVISION ncis Dr. 7505 UG BACK TO A DR SUCH 12-5010 line and1215 Range 35E	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-41245 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name IRONHOUSE 19 STATE COM 8. Well Number 4H 9. OGRID Number 6137 10. Pool name or Wildcat WC-025 G-06 S183518A; BONE SPRING feet from the West line NMPM LEA County
3,	958.8'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
TEMPORARILY ABANDON C	NTION TO: LUG AND ABANDON HANGE PLANS ULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. P AND A
OTHER:	d operations (Clearly state all s	OTHER: DRILLIN	
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/10/13- MIRU Spud well @ 0200 hrs. 9/11/13 - 9/14/13 - TD 17-1/2" hole @ 1,848', circ. & cond., TOOH. MU & RIH w/46 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,844'; RD csg crew & RU cementers; Lead w/1,000 sx Extendacem cmt, Yld 1.72 cf/sx; followed w/ Tail 470 sx Halcem C cmt, Yld 1.33, Displ w/ 280 bbls FW, circulated 633 sx cmt to surface. WOC, RD cementers. NU BOP & test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 ¼" BHA. 9/18/13 - 9/19/13 - TD 12-1/4" hole @ 5,395', CHC; TOOH. (Notified NMOCD @ 1200 hrs on 9/17/13 on intent to run 9-5/8" csg & cmt.) RU & RIH 			
w/130 jts 9-5/8" 40# K-55 BTC csg & set @ 5,395'. RD csg crew. RU cementers, Lead w/ 1,000 sx Econocem HLC cmt, Yld 1.85 cf/sx. Tail w/350 sx Halcem C cmt, Yld 1.33 cf/sx; displ w/400 bbls FW. Circulated 254sx cmt to surface. RD cementer. ND flowline & raise BOP, test BOP, annular & CK manifold to 250 psi / 3,000psi, OK.			
10/2/13 – 10/4/13 – PU whip stock, TIH & set top of whip stock at 9,188'. POOH w/WL & RUHES cement tools. Pump 180sx Halcem H cmt, Yld 1.20 cf/sx; Displ. w/10 bbls FW. Continued drilling production hole.			
	v/130 jts 5-1/2", 17# P-110 BTC & v/300sx Versacem H, Yld 2.26 cf/s	z 201 jts 5-1/2", 17# P- x; 2 nd Lead w/330 sx I	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE. Jack	TITLE_Regulatory Specialist	DATEI	0/29/2013
Type or print name DAMPAGE for Rec For State Use Only	ord Omisi address: <u>david.cook@</u> c	dvn.com PHON	E: _(405) 552-7848_
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE	