

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07521
5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:
North Hobbs G/SA Unit
8. Well Number 231
9. OGRID Number 157984
10. Pool name or Wildcat
Hobbs: Grayburg-San Andres

NOV 01 2013
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other
2. Name of Operator
Occidental Permian Ltd.
3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
4. Well Location
Unit Letter K : 2310 feet from the South line and 2310 feet from the West line
Section 32 Township 18-S Range 38-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3649' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION

PERFORM REMEDIAL WORK
TEMPORARILY ABANDONED
WELL OR ABANDONED
Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms/
www.emnrd.state.nm.us/oecd

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER:

13. or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: Rig Release Date:

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/31/13
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

APPROVED BY Mark Stephens TITLE Compliance Officer DATE 11/1/2013
Conditions of Approval (if any):

NOV 04 2013

North Hobbs G/SA Unit Well No. 231
API No. 30-025-07521

Subject well plugged and abandoned as follows -

10/22/13- MOVE ON WELL.

10/23/13- TAG PLUG @ 3669', CIRCULATE WELL W/ MLF. SPOT 25 SX CMNT @ 3669' TO CTOC 3518', SET PKR @ 2400',
PRESSURE TEST CASING GOOD BELOW PKR, PERF @ 2790', ATTEMPT PUMP RATE TESTED @ 1500 PSI.

10/24/13- SPOT 45 SX CMNT @ 2847' TO CTOC 2576'. TAG PLUG @ 2625', SET PKR @ 1222', PRESSURE TEST CASING
GOOD BELOW PKR, PERF @ 1547', ATTEMPT PUMP RATE TESTED @ 1700 PSI. SPOT 30 SX CMNT @ 1610' TO
CTOC 1429'.

10/25/13- TAG PLUG @ 1455', SET PKR @ 30', TEST CASING GOOD BELOW PKR, PERF @ 400', GET PUMP RATE OF 1½
BPM @ 500 PSI CIRCULATING THROUGH BOTH ANULUS, SQZ 335 SX CMNT TO SURFACE IN ALL CASINGS.
RD x MO x clean location.

P/A'd

Occidental Permian Ltd.
North Hobbs G/SA Unit
Lea. County
Well No. 231
API: 30-025-07521
Footage Location: 2310' FSL & 2310' FWL
Section: 32
Township: 18-S
Range: 38-E
Unit Letter: K

15.5", 70# @207'
Cemented w/ 200sxs
TOC: surf. (circulated)

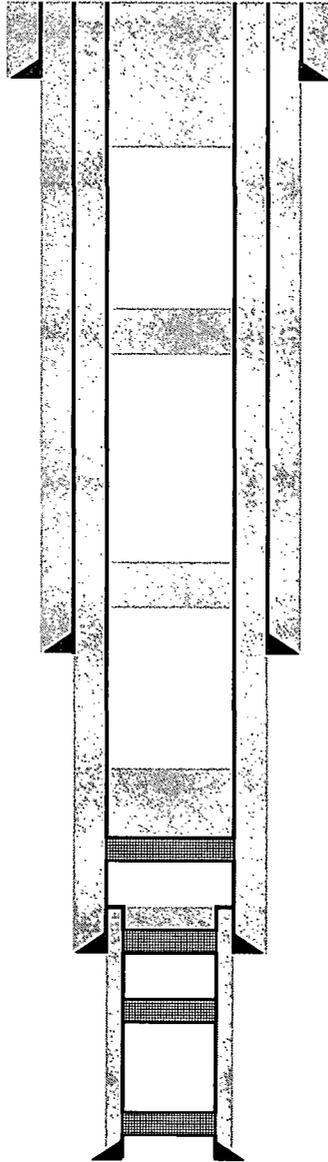
9 5/8" 36# @ 2738'
Cemented w/ 600 sxs
TOC: 996' (calc.)

7" 24# @ 3946'
Cemented w/ 300 sxs
TOC: 2132' (calc.)

CIBP @3952'

CIBP @4030'

Total Depth: 4230'



Sqz with 335 sks cmt from 400' to surface

Spot 30 sks cmt 1610-1455'

Spot 45 sks cmt 2847'-2625'

CIBP @3699' capped w/ 25 sks cmt to 3518'

CIBP @3800' capped w/ 35' of cmt

4 1/2" liner 9.5# @3701-4194'
Cemented w/ 90 sxs
TOC: 3701' (TOL)