

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised July 18, 2013

HOBBS OCD
OCT 31 2013
RECEIVED

WELL API NO. 30-025-26557
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. LG 3340
7. Lease Name or Unit Agreement Name Pawnee Deep Unit
8. Well Number 1
9. OGRID Number 289348
10. Pool name or Wildcat Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2910' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Heritage Resources, Inc.
3. Address of Operator 3131 McKinney, Avenue, Suite 710 Dallas, Texas 75204
4. Well Location Unit Letter F; 1650 feet from the North line and 2310 feet from the West line Section 22 Township 26S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugging operation to start on 11-02-2013 as follows:

50 sx cement plug @6390' and tag -> Circ Muf
Perf @5000' and pump 65sx cement in & out of casing with packer & tag
Perf @2195' and pump 65 sx cement in & out of casing with packer & tag
Perf @975' and pump 65 sx cement in & out of casing with packer & tag
Circulate cement thru parted casing @340 with 250 sx cement

This plugging operation will be performed using a closed fluid system.

Spud Date: 08/08/2013 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

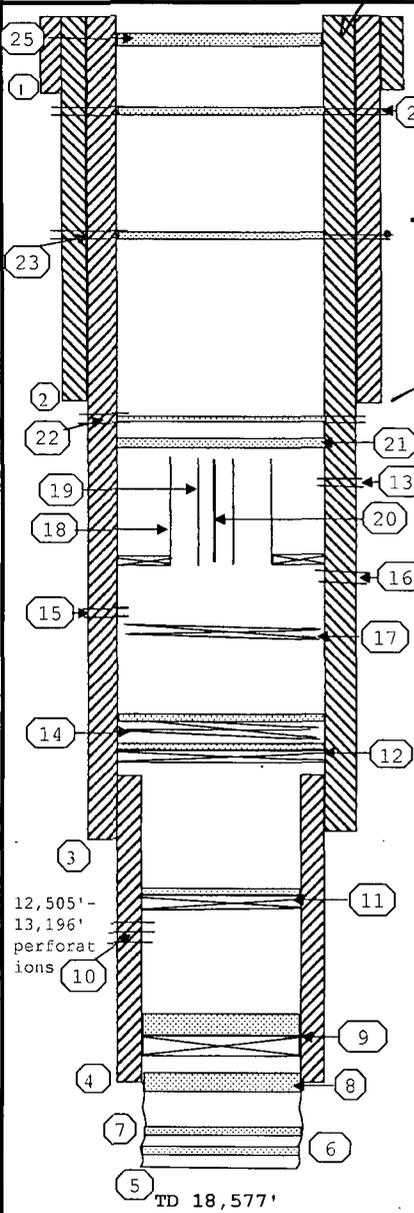
SIGNATURE MBW Wisenbaker TITLE President DATE 10-29-2013

Type or print name Michael B. Wisenbaker E-mail address: MBWI@heritage-standard.com PHONE: 214-526 8118

APPROVED BY: [Signature] TITLE Dist. MGR DATE 10-31-2013

NOV 04 2013

| HERITAGE RESOURCES, INC. | | | | | | | | | | WELL NAME: PAWNEE DEEP UNIT #1 | | | |
|--------------------------|-------------------|--------|---------|---------|--------|--|------------------------------------|------------------|---------|--------------------------------|--|--|--|
| COMPANY REP: | | CASING | SIZE: | WT: | GRADE: | THREAD: | PACKER FLUID: | | | | | | |
| COUNTY: LEA | STATE: NEW MEXICO | LINER | SIZE: | WT: | GRADE: | THREAD: | TUBING WT. ON | LOWER: | MIDDLE: | UPPER: | | | |
| SEC. 22, T-26-S, R-36-E | | | SIZE: | WT: | GRADE: | THREAD: | TYPE LATCH | LOWER: | MIDDLE: | UPPER: | | | |
| | | | SIZE: | WT: | GRADE: | THREAD: | OPERATOR: HERITAGE RESOURCES, INC. | | | | | | |
| | | | SIZE: | WT: | GRADE: | THREAD: | OFFICE: | DATE: 10/30/2013 | | | | | |
| | | ITEM | DEPTH | LENGTH | JTS | DESCRIPTION | | | | | | | |
| | | 1 | 925' | 925' | | 20" @925' w/1700 sx cmt circ. to surface | | | | | | | |
| | | 2 | 4,950' | 4,950' | | 13 3/8" @4,950' w/3800 sx cmt circ to surface | | | | | | | |
| | | 3 | 11,854' | 11,854' | | 9 5/8" @11,854' w/2425 sx cmt. Top of cmt @5800' by temp survey. | | | | | | | |
| | | 4 | 16,504' | 4,943' | | 7 3/4" liner set @11,561' - 16,504' w/700 sx cmt | | | | | | | |
| | | 5 | | | | Open hole from 16,504' to TD of 18,577' | | | | | | | |
| | | 6 | 18,035' | | | 18,035' - 18,535' cmt plug spotted | | | | | | | |
| | | 7 | 17,000' | | | 17,000' - 17,500' cmt plug spotted | | | | | | | |
| | | 8 | 15,550' | | | 15,550' - 16,550' cmt plug spotted | | | | | | | |
| | | 9 | 15,190' | | | Castiron bridge plug @15190' w/10' cmt on top | | | | | | | |
| | | 10 | | | | Perforations 12,505' - 13,196' | | | | | | | |
| | | 11 | 12400' | | | 7 5/8" CIBP set at 12,400' w/8 sx cmt. to 12,365' | | | | | | | |
| | | 12 | 11,500' | | | 7.71" CIBP set at 11,500' w/12 sx cmt. | | | | | | | |
| | | 13 | 6,652' | | | Perforations 6,652'-6,672' squeezed w/150 sx cmt. | | | | | | | |
| | | 14 | 11,500' | | | Loose 9 5/8" packer w/cmt. on top & dump bailer left in hole. | | | | | | | |
| | | 15 | | | | Perforations 9,498'-9,526' | | | | | | | |
| | | 16 | | | | Perforations 9,332'-9,372' | | | | | | | |
| | | 17 | 9,650' | | | Loose 9 5/8" packer. | | | | | | | |
| | | 18 | 9,306' | 9,306' | | 5 1/2" casing set on 9 5/8" pkr @9,306'. 2,930' remaining in well. | | | | | | | |
| | | 19 | 9,306' | 2,930' | | 2,930' of 2 7/8" tubing remaining in well. | | | | | | | |
| | | 20 | | | | 2,930' of 1" steel rods remaining in well. | | | | | | | |
| | | 21 | | | | 50 sx cement plug @ 6,390'. | | | | | | | |
| | | 22 | | | | Perforate @ 5,000', 65 sx cmt. in & out of casing with packer and tag. | | | | | | | |
| | | 23 | | | | Perforate @ 2,195', 65 sx cmt. in & out of casing with packer and tag. | | | | | | | |
| | | 24 | | | | Perforate @975', 65 sx cmt. in & out of casing with packer and tag. | | | | | | | |
| | | 25 | | | | Circulate cement thru parted casing @340' w/250 sx cmt. | | | | | | | |



PROPOSED.