

HOBBS OCD

OCT 15 2013

Submit 2 Copies To Appropriate District Office

State of New Mexico

Form C-103

October 25, 2007

District I 1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

District II 1301 W. Grand Ave., Artesia, NM 88210

RECEIVED

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

WELL API NO. 30-025-29780

5. Indicate Type of Lease STATE  FEE

6. State Oil & Gas Lease No. VO-5232

7. Lease Name or Unit Agreement Name Cherry State

8. Well Number 1

9. OGRID Number 013837

10. Pool name or Wildcat Anderson Ranch; Wolfcamp West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator Mack Energy Corporation

3. Address of Operator P.O. Box 960 Artesia, NM 88211-0960

4. Well Location Unit Letter E 1982 feet from the North line and 662 feet from the West line Section 9 Township 16S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4345' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON  TEMPORARILY ABANDON  CHANGE PLANS  PULL OR ALTER CASING  MULTIPLE COMPL.

- REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS.  P AND A  CASING/CEMENT JOB

OTHER:   Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 9/25/13

TYPE OR PRINT NAME Jerry W. Sherrell E-MAIL: jerrys@mec.com PHONE: (575)748-1288 For State Use Only

APPROVED BY: Mapey Brown TITLE Compliance Officer DATE 11/1/2013 Conditions of Approval (if any):

NOV 04 2013

Handwritten initials 'da'