

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-10111
1. Type of Well: Oil Well ☐ Gas Well ☒ Other WIW ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator EOR Operating Co.		6. State Oil & Gas Lease No. 306451
3. Address of Operator 200 N. Loraine, Suite 1440. Midland, TX 79701		7. Lease Name or Unit Agreement Name Horton Federal
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>S</u> line and <u>928</u> feet from the <u>E</u> line Section <u>30</u> Township <u>08S</u> Range <u>35E</u> NM <u>Roosevelt</u> County		8. Well Number <u>15</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>257420</u>
		10. Pool name or Wildcat Milnesand; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/7/13- Contacted Donna Mull at OCD to give notice of Bradenhead/MIT testing.

10/9/13- Conducted Bradenhead and MIT tests. See attached Bradenhead Test Report and MIT chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brandi Haykus TITLE Regulatory Assistant DATE 10/31/13

Type or print name Brandi Haykus E-mail address: bhaykus@enhancedoilres.com PHONE: 432-242-4545
For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 11-4-2013
Conditions of Approval (if any):

NOV 04 2013

HOBBS OCD
OCT 31 2013
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*Marked for
Basic
Energy*

*EGR Operator
Horton February
#15*

*P30-085-35E
30-041-10111*

Syr. Test

*Start - 580#
Final - 530#
Time - 36 minutes*

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE *10-9-13*
MCI P 0-1000-8-96MIN

*Hughes Meter
1000# / 96 min.
Calib. 10/7/13*

*11/4/13
O-SAS
h*

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

HOBBS OCD

OCT 31 2013

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BRADENHEAD TEST REPORT

Operator Name ✓ EOR Operating Company	API Number 30-041-1011
Property Name ✓ Horton Federal	Well No. 15

7. Surface Location

UL - Lot ✓ P	Section 30	Township 08S	Range 35E	Feet from 990	N/S Line S	Feet From 928	E/W Line E	County Roosevelt
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Well Status

Well Status ✓ A	SHUT-IN Active	PRODUCING Injection	DATE 10-9-13	Injector ✓
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Csg	(E) Tubing
Pressure	0	0	0	0	157
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Signature: <i>Matt Howell</i>	FLG/OCD 11-4-2013 OIL CONSERVATION DIVISION Entered into RBDMS Re-test
Printed name: Matt Howell	
Title: Assistant Foreman - EOR Operating	
E-mail Address: howellmatt100@yahoo.com	
Date: 10-9-13	
Phone:	
Witness:	

Hughes Meter & Supply Co., Inc.

1206 S. Slaughter, P.O. Box 95
Sundown, Texas 7937
Ph: 806/229-5811 Fax: 806/229-200

CALIBRATION DATA

DATE 10-7-13

TYPE METER 1000#

DEADWEIGHT TESTER

METER BEFORE CALIBRATION

METER AFTER CALIBRATION

100 P.S.I.

90 P.S.I.

100 P.S.I.

250 P.S.I.

245 P.S.I.

250 P.S.I.

500 P.S.I.

500 P.S.I.

500 P.S.I.

800 P.S.I.

800 P.S.I.

800 P.S.I.

900 P.S.I.

900 P.S.I.

900 P.S.I.

1000 P.S.I.

1000 P.S.I.

1000 P.S.I.

REMARKS: _____

SIGNED

Rich Lait