

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

RECEIVED
AUG 13 2013

WELL API NO. 30-025-41026
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tyrell Fee
8. Well Number 1H
9. OGRID Number 229137
10. Pool name or Wildcat Red Hills; Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
Unit Letter A : 190 feet from the North line and 660 feet from the East line
Section 14 Township 24S Range 33E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/13 to 6/7/13 Test 9 5/8" x 5 1/2" annulus to 1500#. Good test. Drilled out DVT & circ clean.

6/11/13 to 6/12/13 Perforate 15400-15410' (60). Injection test into perms.

6/22/13 to 7/12/13 Perforate Bone Spring 11017-15372' (396). Acdz w/30496 gal 7 1/2% acid. Frac w/3311530# sand & 2415436 gal fluid.

7/17/13 to 7/18/13 Drilled out CFP's. Circulate clean.

7/19/13 to 7/20/13 Set 2 7/8" 6.5# L-80 tbg @ 10367' & pkr @ 10350'. Test csg to 1500#. Ok. Began flowing back & testing.

8/2/13 to 8/5/13 POOH w/tbg & pkr. RIH w/2 7/8" 6.5# L-80 tbg & set @ 10336'. Placed well on pump.

Spud Date: 4/24/13

Rig Release Date: 5/23/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 8/7/13
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: NOV 04 2013
Conditions of Approval (if any):

NOV 05 2013