

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> July 17, 2008
--	--	------------------------------------

HOBBS OCD  
 NOV 04 2013  
 RECEIVED

1. WELL API NO. 30-025-38119
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No. B0-0934-0021

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name New Mexico S State (34816) 6. Well Number: 054
---	--

7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RC Grayburg & DHC
---

8. Name of Operator Apache Corporation	9. OGRID 873
---	-----------------

10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	11. Pool name or Wildcat Eunice;SA, South24170/Penrose Skelly;GB50350
---	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	22S	37E		950	S	980	W	Lea
BH:										

13. Date Spudded 09/25/2006	14. Date T.D. Reached 10/02/2006	15. Date Rig Released 10/03/2006	16. Date Completed (Ready to Produce) 10/25/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3366' GL
--------------------------------	-------------------------------------	-------------------------------------	---	---

18. Total Measured Depth of Well 4640'	19. Plug Back Measured Depth 4593'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run --
---	---------------------------------------	--	--

22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3636'-3829'; San Andres 4183'-4229'
---

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	393'	11"	300 sx Class C	
5-1/2"	17#	4640'	7-7/8"	1050 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4330'	

26. Perforation record (interval, size, and number) Grayburg 3636'-3829' (2 SPF, 82 holes) Producing San Andres 4183'-4229' (2 SPF, 29 holes) Producing (DHC-4639)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Grayburg 3636'-3829'</td> <td>3000 gal acid, 72,954 gal SS-30; 133,230# sand; 3402 gal gel</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Grayburg 3636'-3829'	3000 gal acid, 72,954 gal SS-30; 133,230# sand; 3402 gal gel		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
Grayburg 3636'-3829'	3000 gal acid, 72,954 gal SS-30; 133,230# sand; 3402 gal gel						

28. PRODUCTION

Date First Production 10/25/2013	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping - Rod Pump	Well Status ( <i>Prod. or Shut-in</i> ) Producing
-------------------------------------	--	--

Date of Test 10/29/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 62	Gas - MCF 58	Water - Bbl. 149	Gas - Oil Ratio 935
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 35.0	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Apache Corp.
---	---------------------------------------

31. List Attachments C-103, C-104
--------------------------------------

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
--

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
---

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature <i>Reesa Fisher</i>	Printed Name Reesa Holland Fisher	Title Sr. Staff Reg Tech	Date 10/31/2013
----------------------------------	--------------------------------------	-----------------------------	--------------------

E-mail Address Reesa.Holland@apachecorp.com

KE

NOV 05 2013

