			/ HC	DBBS ()													
Submit To Appropriate District Office State of New Mexico									Form C-105								
District I 1625 N. French Dr., Hobbs, NM 88240 0CT Energy Minerals and Natural Resources								ŀ	July 17, 2008								
District II 1301 W. Grand Avenue, Artesia, NM 882/10 Oil Conservation Division									30-025-41112								
District III 1000 Rio Brazos Rd., Aztec, NM 87410									ſ	2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									STATE STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. N/A								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									N/A								
4. Reason for filing:								 5. Lease Name or Unit Agreement Name North Monument G/SA Unit (302708) 									
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:									
C-144 CLOS #33; attach this an	nd the pl									l/or	002H						
 Type of Comp NEW V 	VELL	🗆 worko	VER 🗆	DEEPENI	ING 🔲 PL	LUGBACI	к□р	IFFERE	NT RESERV	/OIR	OTHER_						
8. Name of Opera	tor Apa	ache Corp	oration								9. OGRID 873						
10. Address of O	berator a	· ·	no Airo		Suite 20	200	· · · ·			1	11. Pool name or Wildcat						
r	Unit Ltr	lidiand, 1	K 7970	5 Townshir			Lot		Feet from	tha	Eunice Monument; Grayburg-San Andres (23000 N/S Line Feet from the E/W Line County						
12.Location Surface:			26	19S		36E	LOC		1330		S		10	E		Lea	
BH:	 P		20	193 19S	<u>_</u>	36E			988		S		16			Lea	
13. Date Spudded	14. E	Date T.D. Re		15. Dat	e Rig Relea		1	16.			(Ready to Produce)		1	7. Elevatio	ons (DF	and RKB,	
06/30/2013		5/2013)/2013				9/2	$^{\rm L}Z$	[13	<u></u>		T, GR, etc			
18. Total Measure 8707'	ea Deptr	of well		3335'	g Back Mea	asured Dej	pın	Ye		lional				Type Electric and Other Logs Run /CN/Hi-Res LL/BHC/CAL			
22. Producing Int	erval(s),	of this comp	eletion - T	op, Bottor	n, Name												
23.				С	ASINC	FREC	ORD	(Rep	ort all st	ring	gs set in w	ell)					
CASING SIZ	ZE		HT LB./F	Т.		TH SET			LESIZE		CEMENTING RECORD AMOUNT PULLED						
<u> </u>			36# 23#					<u> </u>			830 sx Class C 970 sx Class C						
1			2.0#	4219				0-3/4									
	-										l			000			
24. SIZE	TOP		ВОТ	ТОМ	LINER R	ECORD CKS CEM	ENT	SCREEN	1	25. SIZ			G REC		PACKI	ER SET	
26. Perforation	rapard (i	ntorual airra	and num	(hor)				27 40	ID SUOT		ACTURE OF		F COL				
Grayburg 595					35' cmt				ID, SHOT, INTERVAL		ACTURE, CE AMOUNT A						
Orayburg 555		5 (01) 0		010 W	SS CIT				Grayburg		45,620 gals acid						
							-										
									ΓΙΟΝ								
28. Date First Product	tion		Producti	on Method	1 (Flowing,				d type pump)	Well Status	s (Prod.	or Shut	-in)			
											Shut	-in					
Date of Test	Hours Tested Choke Size Prod'n For Test Period				Oil - Bbl Gi			Gas	as - MCF Water - B				Gas - O	il Ratio			
Flow Tubing Press.	Cubing Casing Pressure Calcula Hour R Calcula Calcula		ulated 24- r Rate				Gas - MCF		` `	Water - Bbl.	1	Oil Gra	vity - API	l - (Corr	.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
31. List Attachme	nts Incli	nation Re	nort C	102 C-1	03 (Log	s submit		/15/201	3)								
32. If a temporary									~/								
33. If an on-site b				•				51								<u> </u>	
I hereby certif			-		:	Latitude			and comp	lete	Longitude	f my k	nowler	lae and	NAI	D 1927 1983	
Signature	\mathcal{T}			UN	Printe Name	ed _	na Vaso		•		Regulatory T			0	0	10/18/201	
E-mail Addres	s Fati	ma.Vasqu	ez@apa	achecorr	o.com						1 -						
2 man ridarde			0-74								$-\mathcal{V}$	1-		4	a K '	<u>_013</u>	
											Ni		N _I	101	U.G.		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2588'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2863'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3377'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3747'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs · · ·	T.Todilto						
T. Abo	T. Rustler 1120'	T. Entrada						
T. Wolfcamp	T. Tansill 2438'	T. Wingate						
T. Penn	T. Penrose 3492'	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

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