

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**NOV 04 2013**

**RECEIVED**

WELL API NO. 30-025-41308
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dillon 31
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter <u>0</u> ; <u>220</u> feet from the <u>South</u> line and <u>1815</u> feet from the <u>East</u> line Section <u>31</u> Township <u>24S</u> Range <u>34E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/23/13 Spud 17-1/2" hole.
- 10/24/13 Ran 29 jts 13-3/8", 54.5 #, J55 BTC casing set at 1187'. Cemented lead w/ 550 sx Class C, 13.5 ppg, 1.75 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.34 yield. Circulated 152 sx cement to surface. WOC 42 hrs.
- 10/26/13 Tested casing to 1400 psi for 30 minutes. Test good.
- 10/26/13 Resumed drilling 12-1/4" hole.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/29/2013  
Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

**For State Use Only Accepted for Record Only**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): EOG 11-5-2013

**NOV 05 2013**