

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
NOV 06 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505
HUBBSUCD

WELL API NO.
30-025-00667

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 062

9. OGRID Number 269324

10. Pool name or Wildcat
MALJAMAR; GRAYBURG-SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter J; 1980 feet from the S line and 1980 feet from the E line
Section 24 Township 17S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4063'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CLEANOUT AND POTENTIALLY ACIDIZE WELL. PERFORM STEP RATE TEST (40 BPD INCREASING INTERVALS, HELD 30 MINS AT EACH STEP) WITH THE INTENT OF ESTABLISHING FORMATION PARTING PRESSURE IN ORDER TO INCREASE THE MASIP.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REG COMPLIANCE SPECIALIST III

DATE NOVEMBER 6, 2013

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY: Accepted for Record Only TITLE

DATE

Conditions of Approval (if any): ELG 11-6-2013

NOV 06 2013

Well Name: CMU #62

RECEIVED

NOV 06 2013

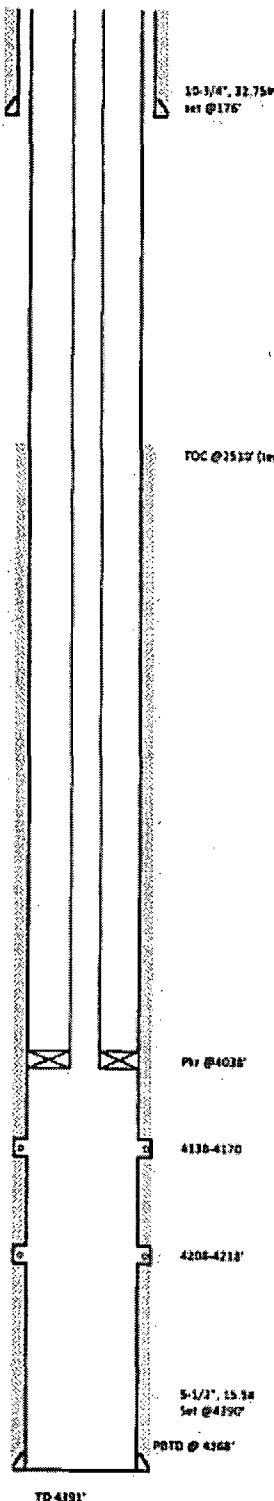
HOBBSSUCD

Current Wellbore Diagram

Location:	Location:
Location: 1980 TSL & 1980 FEL	
Section: 3-24-175-312	
Block:	
Survey:	
County: Lea	
Lat/Long: 33.8181718489101 -103.717802103247	
Field: Mallam Grayburg San Andres	
Elevation:	
GL: 4063'	
DF:	
IS-GL Calc: 4073'	
ck w/ log?	

Logistics Requirements

Date	Details
12/17/1939	Spud well. Drilled 15" hole to 177'. Ran 10-3/8" csg to 176' and cemented w/175 ss cmt. Cmt drd to surf. Drilled out plug w/ 7-7/8" bit.
2/7/1959	Drilled 7-7/8" hole to TD @ 4191'. Ran 5-1/2" csg to 4190'. Cmt'd w/400 ss cmt. TOC @ 2335' by temp. survey. PBTO @ 4158'.
3/5/1966	Perf 4208-18" w/100 gals.
3/6/1966	Added perf 4208-18" w/500 gals. Ran 2-3/8" tbg and set pkr @ 4100'. Injected 100 bbls fresh water into perfs 4138-4218'. Converted to WNW.
12/10/1991	Ran CIT. Passed.
6/23/1994	Drilled good cmt 538-775' & fell out of run. Test'd csg @ 800' to 600 psi and lost 150 psi.
4/22/1994	Pulled tbg up to 480' & rvd through 2-3/8" tbg until clean. Pressed up to 1200 psi & press would not drop off. Held 1200 psi.
4/25/1994	Drilled cmt 600-870' setting 5-1/2" csg to 650' psi. Drilled remainder of cmt 817-870' and re-tested csg. Tested 850 psi and held for 5 mins w/no bleed off in pressure. Test sealed off.
4/27/1994	RH w/ 5-1/2" tbg (dier AD-1 section pkr & 124 ft 2-3/8" tbg. Set pkr @ 2923'.
11/15/1994	Pressure increase to 2310 psi. W/6 bbl inject 4138-4218'. Set pkr @ 4036'.
1/11/1995	Shut well in.
2/13/2001	RWS.
10/14/2001	Test csg to 400 PSI.
7/4/1925	Tag RE @ 4137'



Well Name:	CMU #62
API No:	30-025-00667
Spud Date:	1/17/1939
WMD Update:	9/14/2013 S. Williams

Hole Size:	15"
Surf. Csg:	10-3/4", 32.75#
Cement Blend:	175 ss
Depth:	176'
TOC:	Cmt to surf

Hole Size:	
Surf. Csg:	
Cement Blend:	
Returns:	
TOC:	

Details of Perforations

4150-60'; 4164-70'

TOC @ 2510' (temp wry)

Add on Fracture Treatment Details

3/6/1966

Perfs 4208-18" (20 holes) Added w/100 gals
Injection from 4138-4218'

Tubing Detail	
Joint	Description
124 ft	1 3/8"
Per Depth	

Rod Detail (top to bottom)	
Rod	Description

Perforation Units

Hole Size:	7 7/8"
Surf. Csg:	5-1/2", 15.5#
Capacity (bbl/H):	
Cement Blend:	400 ss
Returns:	
TOC:	3530' (temp wry)
Depth:	4,390'