

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
OIL CONSERVATION DIVISION
NOV 06 2013
HOBBS
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00182	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Caprock Celero Queen Unit	
8. Well Number 11	
9. OGRID Number 247128	
10. Pool name or Wildcat Caprock; Queen	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter I : 1980 feet from the S line and 660 feet from the E line Section 31 Township 12S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig is standing by.

1. RIH w/open-ended tubing to 25' and fill 6-5/8" casing to surface by pumping a minimum 10 sx Class C w/2% CaCL2.
2. RD, cutoff wellhead, and set P&A marker.
3. Clean and reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 11/06/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 11-6-2013

Conditions of Approval (if any):

NOV 06 2013

PM

RECEIVED CELERO ENERGY

FIELD: NOV 06 2013
LEASE/UNIT: Caprock
COUNTY: HUBBS CO. NCQU (formerly NCQU 1 TR 3 31-9)
Lea

DATE: 6-Nov-13
BY: MWM
WELL: 11
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 31I, T12S, R32E

SPUD: 7/48 COMP: 8/48

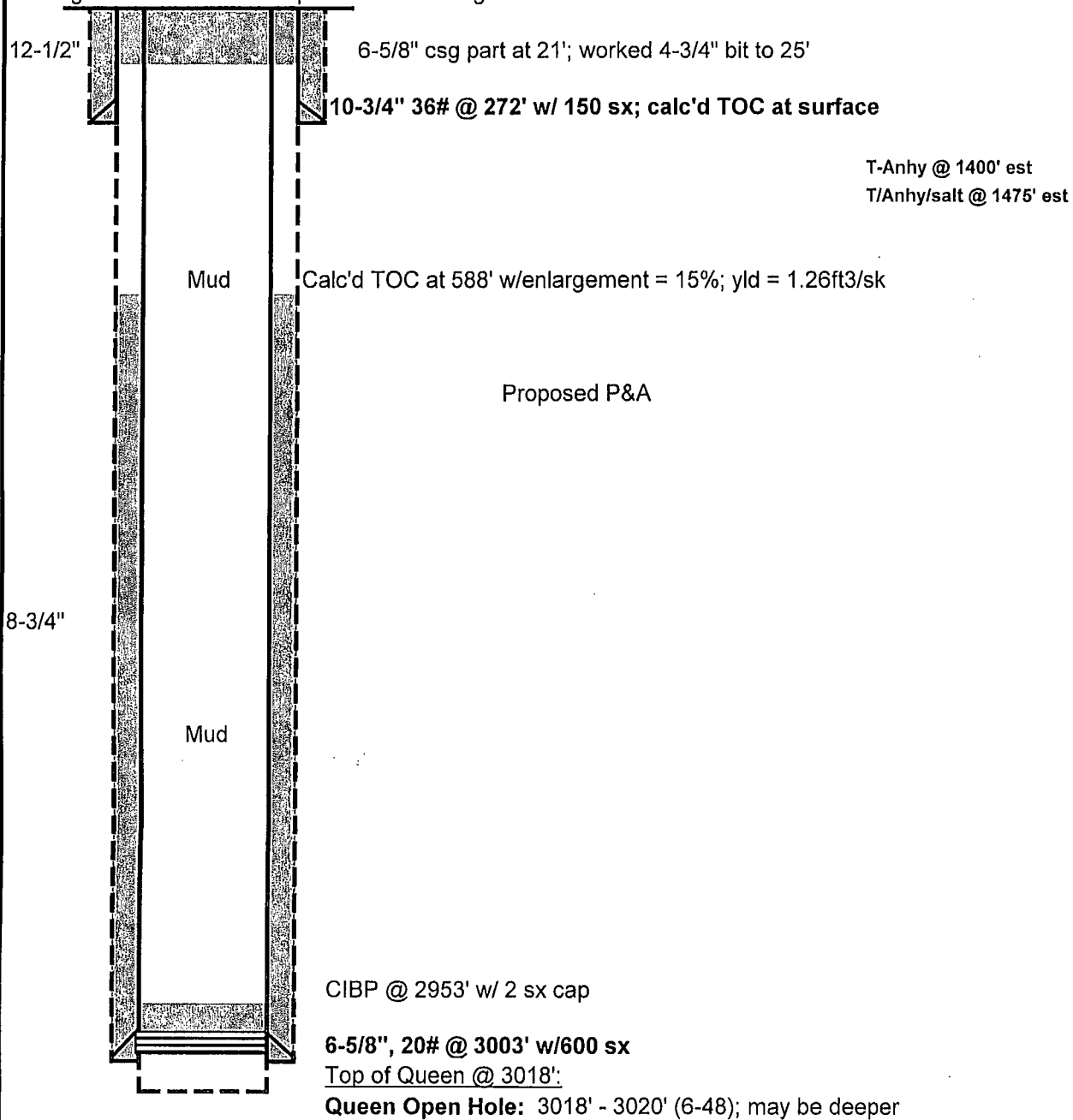
CURRENT STATUS: P&A Producer (06-69)

Original Well Name: Cooperative Producing Ass'n Livermore St. 'G' #6

KB =

GL = 4484'-top of CHF

API = 30-025-00182



PBTD - 3020'
TD - 3020'